

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-151-21,305-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS 67202 FIELD Brant

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave  
PHONE 265-9441 Yes. Indicate if new pay.

PURCHASER Delhi LEASE Bortz

ADDRESS First City Center-1700 Pacific Ave. LB10 WELL NO. #2

Dallas, TX 75201-4696 WELL LOCATION C NE SE

DRILLING Aldebaran, Rig #3 1980 Ft. from South Line and

CONTRACTOR ADDRESS 453 S. Webb Rd, Ste. 100, Box 18611 660 Ft. from East Line of

Wichita, KS 67207 the SE (Qtr.) SEC 35 TWP 28S RGE 11 (W).

PLUGGING never plugged

CONTRACTOR ADDRESS never plugged

TOTAL DEPTH 2850 PBD 2774

SPUD DATE 7-13-83 DATE COMPLETED 7-21-83

ELEV: GR 1815 DF 1822 KB 1824

DRILLED WITH (~~CABOX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 421' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Gas), Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold R. Trapp*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March

1984



*Bonnie J. Holcomb*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 08 1984  
4-8-1984  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR TXO PROD. CO

LEASE NAME Bortz

SEC 35 TWP 28S RGE 11

(E)  
(W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p>Check if no Drill Stem Tests Run.                      XX Check if samples sent Geological Survey.</p> <p>Ran O.H. Logs</p> <p>DST #1, 2646-86' (Indian Cave), w/results as follows:                      IFP/30": 141-121#, GTS in 2", ga 353 incr. to 432 MCFD                      ISIP/60": 912#                      FFP/45": 151-131#, stab. @ 472 MCFD                      FSIP/90": 963#                      Rec: 30' GCM</p>			LOG TOPS		
			B/Flor.	2120 -296	
			Bader	2310 -486	
			Cottonwood	2395 -571	
			Foraker	2543 -719	
			Onaga	2631 -807	
			Indian Cave	2648 -824	
			Wabaunsee	2678 -854	
			RTD	2850	
			LTD	2847	
			PBD	2774	
	If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8"		421'	Class A Type	175	
Production	K-55	4-1/2"	10.5#	2784'	Class A	150	10% NaCl & .5% F.L. add.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF	I.C.	2648-63'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production 3-13-84	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
Estimated Production-I.P. none	Oil bbls. 162 MCFD	Water dry % dry bbls. none
Disposition of gas (vented, used on lease or sold) sold	2648-63 Perforations	