

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

BORTZ #1

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-151-21,262-60-60

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS 67202 FIELD Brant

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave SS

PHONE 265-9441 No Indicate if new pay.

PURCHASER Delhi LEASE Bortz

ADDRESS First City Center-1700 Pacific Ave. LB10 WELL NO. #1

Dallas, TX 75201-4696 WELL LOCATION SW SW NE

DRILLING Heartland Drlg, Rig #1 2310 Ft. from North Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS 104 N. Main the NE (Qtr.) SEC 35 TWP 28S RGE 11W (W)

Wichita, KS 67202

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 2700' PBTD 2686'

SPUD DATE 3-15-83 DATE COMPLETED 4-14-83

ELEV: GR 1800 DF 1808 KB 1810

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 8-5/8" @ 430' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in (Gas) Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

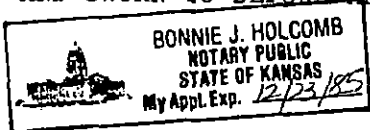
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March

19 84.



Handwritten signature of Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 06 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Bortz #1

ACO-1 WELL HISTORY (X)  
SEC. 35 TWP. 28S RGE. 11 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XXXX Check if no Drill Stem Tests Run.			LOG TOPS	
			B/Flor.	2102 -292
			Cottonwood	2377 -567
			Onaga	2610 -800
			Wabaunsee	2660 -850
			RTD	2700
			PBD	2686
			LTD	2697
			RAN O.H. LOGS	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½	8-5/8"	24#	430'	lite Class A	225 125	
Production		4-1/2"	10.5#	2698'	RFC	150	500 gals mud flush 10 bbls 2% KC] wtr

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft. (h.)	Size & type	Depth interval
none	none	none	4 JSPF (37 h.)	Indian Cave	2628-30' & 2634-42'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2550	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production 3-13-84	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity none
Estimated Production -I.P. none	Oil none	Gas 361 MCFD
Disposition of gas (vented, used on lease or sold) sold.	Water none % dry	Gas-oil ratio none
	Perforations	2628-30' & 2634-42'