

PRODUCING GAS WELL-FILING ONE ORIGINAL, ONE COPY (2 TOTAL)

ROTTERING "B" #1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PRODUCTION CORP. API NO. 15-151-21,209-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS 67202 FIELD Brant

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave

PHONE 265-9441

PURCHASER Central States LEASE Rottering

ADDRESS Box 407 WELL NO. "B" #1

Pratt, KS 67124 WELL LOCATION C SW NW

DRILLING Heartland Drlg, Rig #4 1980 Ft. from North Line and

CONTRACTOR 660 Ft. from WEST Line of

ADDRESS 600 One Main Place the NW (Qtr.) SEC 35 TWP 28S RGE 11 (W)

Wichita, KS 67202

PLUGGING Producer-not plugged

CONTRACTOR PRODUCER

ADDRESS

TOTAL DEPTH 2750 PBD 2706

SPUD DATE 11-1-82 DATE COMPLETED 2-10-83

ELEV: GR 1817 DF N/A KB 1827

DRILLED WITH (CABLE) (ROTARY) (TOOLS)

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 8-5/8" @ 413' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in (Gas), Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

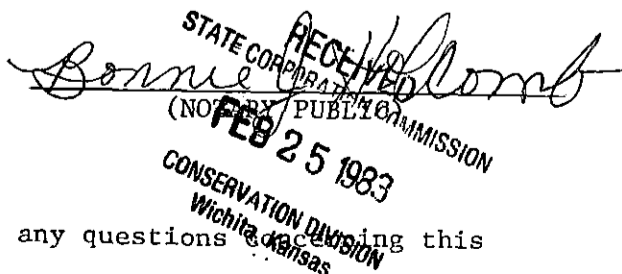
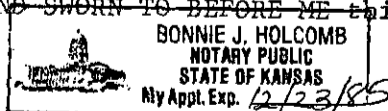
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February 19 83.



MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR TXO PROD. CORP. LEASE Rottering

SEC. 35 TWP. 28SRGE. 11

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. "B" #1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.					LOG TOPS	
					B/Flor.	2118 -290
					Funston	2199 -371
					Bader	2308 -480
					Cottonwood	2393 -565
					Foraker	2542 -714
					Onaga	2627 -799
					Indian Cave	2634 -806
					Wabaunsee	2676 -848
					RTD	2750
					LTD	2750
					PBD	2706
					RAN O.H. LOGS	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (XXXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	413'	lite common	400 100	
Production	(new & used)	4-1/2"		2736'	Class A	150	10% salt & .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF	Indian Cave	2639-41, 2643-46, & 2648-54

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2603	2566

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production 2-10-83	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity N/A
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Estimated Production, -I.P.	Oil none	Gas 475 MCFD	Water % none	Gas-oil ratio N/A
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Disposition of gas (vented, used on lease or sold) Sold

Perforations 2639-41, 2643-46, 2648-54

CEMENTING SERVICE REPORT

ML 458-N PRINTED IN U.S.A.

DOWELL DIVISION OF DOW CHEMICALS
AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

TREATMENT NUMBER: 1582 DATE: 11-2-68
STAGE: DOWELL DISTRICT

WELL NAME AND NO: **Battering B #1** LOCATION (LOCALS): **Sec. 35-28-1** WELL NAME: **Heartland**

ED FOO: **TXO** STATE: **KANSAS** APL NO: **TXO**

WELL DATA		BOTTOM	TOP
BIT SIZE: 1 1/4	DISBURSER SIZE: 8 3/4		
TOTAL DEPTH: 247	NEEDLE: 4 1/2		2632
<input type="checkbox"/> ROY <input type="checkbox"/> CABLE	FOOTAGE: 416		
MUD TYPE:	GRADE:		
PIPE SIZE:	THREAD:		
MUD DENSITY:	LESS FOOTAGE (SHOE POINTS): 900		TOTAL:
MUD VISC:	DISP. CAPACITY: 400		

NOTE: INCLUDE FOOTAGE FROM GROUND LEVEL TO HEAD IN DISP. CAPACITY

SPECIAL INSTRUCTIONS: **Cement 8 3/8 Surface w/ 400 sg 5 1/2 per bag 2 1/2 gal 3 1/2 chl & 100 chl A 2 1/2 gal 3 1/2 chl**

FLOAT	TYPE	DEPTH	STAGE TOOL	TYPE	DEPTH

HEAD & PLUGS	IS TRG	ODP	SOOZE JOB
<input type="checkbox"/> DOUBLE	SIZE		
<input type="checkbox"/> SINGLE	<input type="checkbox"/> WEIGHT		
<input type="checkbox"/> SPRING	<input type="checkbox"/> GRADE	TAIL PIPE SIZE	DEPTH
<input type="checkbox"/> LOCKOFF	<input type="checkbox"/> THREAD	TUBING VOLUME	
<input type="checkbox"/> R O W	<input type="checkbox"/> NEW <input type="checkbox"/> USED	CASING VOL BELOW TOOL	
<input type="checkbox"/> R O W	DEPTH	TOTAL	

REQUIRE LIMIT: _____ PS BLAMP PLUG ID: _____ PS

NO. OF CENTRALIZERS: **3**

ANNUAL VOLUME: _____

TIME	PRESSURE		VOLUME PUMPED (GAL)		JOB SCHEDULED FOR			ARRIVES ON LOCATION		LEFT LOCATION	
	TRG OR DP	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
2030											
2100											
2130											
1430											
1445											
1448		0	30								
1512		0	140								
		0	145								
1520		0	145								
1530		100	170								

SERVICE LOG DETAIL:

2030 PRE-JOB SAFETY MEETING

2100 spot Trucks & Rig to Ebar

2130 wait on Rig to Run & Recm the Hook Rig & Ctl

1430 start 2nd water ahead

1445 start mud 8 3/8

1448 start mud class

1512 cement mix

1520 Drop Plug & start disp

1530 Plug Down. Good Cement

REMARKS:

SYSTEM CODE	NO OF BAGS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED		
			BAGS	DENSITY	BAGS	DENSITY	
1	400	1.43	4 1/2 per bag 2 1/2 gal 3 1/2 chl			101	
2	100	1.22	1 2 1/2 gal 3 1/2 chl			21	14.8
3							
4							
5							
6							

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX	MIN
<input type="checkbox"/> VESICATION SO	<input type="checkbox"/> CIRCULATION SO	<input type="checkbox"/> CIRCULATION LOST	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CEMENT CIRCULATED TO SURF <input type="checkbox"/> YES <input type="checkbox"/> NO	
BREAKDOWN: _____	DISPLACEMENT VOL: _____	MEASURED DISPLACEMENT: _____	<input type="checkbox"/> W/ WYELINE	TYPE OF WELL: <input type="checkbox"/> OR <input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION	<input type="checkbox"/> BRINE WATER <input type="checkbox"/> W/ DCA
WASHED THRU PERFS: <input type="checkbox"/> YES <input type="checkbox"/> NO	CUSTOMER REPRESENTATIVE: _____	DOWELL SUPERVISOR: _____			

CEMENTING SERVICE REPORT

DOWELL DIVISION OF DOW CHEMICALS
AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

TREATMENT NUMBER: **1591** DATE: **11-6-8**
WELL DISTRICT: **HATT**

PRINTED IN U.S.A.

WELL NAME AND NO: **Rotting B#4** LOCATION (LEGAL):
FORMATION:
STATE: **KANSAS** API NO:
NAME: **TXO**
MUD TYPE: **GRAB**
MUD DENSITY: **2706** LESS PACKAGE SPACE JOINTS
MUD VISC: **413** DISP CAPACITY

WELL DATA: BIT SIZE **7 7/8** Casing Size **4 1/2**
TOTAL DEPTH: **2750** WEIGHT: **10.3**
 ROY CABLE FOOTAGE: **2736**
MUD TYPE: **GRAB**
 BENT SHCT THREAD
MUD VISC: **413** DISP CAPACITY
NOTE: INCLUDE FOOTAGE FROM GROUND LEVEL TO HEAD IN DISP CAPACITY

ADDRESS: ZIP CODE: SPECIAL INSTRUCTIONS: **Cement 4 1/2 logging w/ 30 BBI 2 1/2 HCl + 500 gal CW-100 & 50 SA**
Disp w/ Fresh water

HEAD & PLUG: T&G D P SOLIDIZE JOBS
 DOUBLE SIZE WEIGHT GRADE THREAD
 SWAGE GRADE T&G SIZE DEPTH
 T&G OFF T&G USED CASING VOL BELOW TOOL

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			APPROVE ON LOCATION		LEFT LOCATION	
	TO	FROM	CEMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
2015					0000	11-6	0000	11-6	0500	11-6	
2100											
2315											
1390	300		0		5						
2344	300		30		5						
2349	300		48		5						
2355	145		75		5						
1357	-		-		3						
2400	150		0		5						
2410	400		35		2						
2415	1400		49		2						

SYSTEM CODE	NO OF BAGS	YIELD CU FT/BL	COMPOSITION OF CEMENTING SYSTEMS			SLURRY MIXED	
			CEMENT	CLAY	WATER	BBL'S	DENSITY
1	50	1.18	CLASS A				31
2							
3							
4							
5							
6							

REACTION MUD TYPE: VOLUME: DENSITY: PRESSURE: MAX **1400** MIN **0**
 PENETRATION SO RUNNING SO CIRCULATION LOST YES NO
 CEMENT OPERATED TO SURF YES NO
 REACTION: PSI FINAL: PSI: DISPLACEMENT VOL: **43** BBL
 WIRELINE STORAGE INJECTION BRINE WATER WILDCAT
 WASHED THROUGH PERFS: YES NO TO FT: MEASURED DISPLACEMENT FT: CUSTOMER REPRESENTATIVE: DOWELL SUPERVISOR: