

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well; regardless of how the well was completed.
F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83
OPERATOR TXO PRODUCTION CORP. API NO. 15-151-21,136 -00-00
ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt
Wichita, KS 67202 FIELD Brant
** CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave
PHONE 265-9441
PURCHASER Central States LEASE Rottering
ADDRESS Box 407 WELL NO. #1
Pratt, Kansas 67124 WELL LOCATION C W/2 SW
DRILLING FWA #32 1320 Ft. from South Line and
CONTRACTOR P.O. Box 970 660 Ft. from West Line of (X)E
ADDRESS Yukon, OK 73099 the SW (Qtr.) SEC 35 TWP 28S RGE 11 (W).
PLUGGING Producer-not plugged
CONTRACTOR CONTRACTOR ADDRESS See above

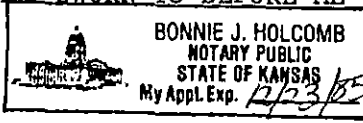
WELL PLAT (Office Use Only)
KCC ☒
KGS ☒
SWD/REP _____
PLG. _____

TOTAL DEPTH 2730 PBTD 2716
SPUD DATE 4-29-82 DATE COMPLETED 5-12-82
ELEV: GR 1816 DF N/A KB 1827
DRILLED WITH (X)H(X) (ROTARY) (X)H(X) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE CD-12777 Lawrence M1

Amount of surface pipe set and cemented 8-5/8" @ 427' DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T
Harold R. Trapp, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January, 1983.
Bonnie J. Holcomb (NOTARY PUBLIC)
MY COMMISSION EXPIRES: 12-23-85



** The person who can be reached by phone regarding any questions concerning this information.
RECEIVED
STATE CORPORATION COMMISSION
JAN 28 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Rottering #1

ACO-1 WELL HISTORY (X)
35 28S 11 (W)
SEC. TWP. RGE.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. NO DSTs.			LOG TOPS B/Flor. Wreford Funston Bader Cottonwood Foraker Onaga Indian Cave Wabaunsee RTD LTD PBD	2126 -299 2148 -321 2213 -386 2314 -487 2398 -571 2548 -721 2640 -813 2643 -816 2690 -863 2730 2730 2716
			RAN O.H. LOGS	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	427'		300	
Production	used	4-1/2"	10.5#	2729'		500 gals mud flush, 500 gals chem wash & 40 bbls KCl wtr + 50 sxs lite + 100 sxs Class "A" w/10% salt + .75% CFR-2	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	3 JSPF (34 h.)	Indian Cave	2654-65'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	2639'	2608'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
1-18-83		flowing			N/A	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio		
N/A	N/A	392 MCFD	N/A % None	N/A		
bbls.		MCF		bbls.		
Disposition of gas (vented, used on lease or sold)			Perforations			
sold			2654-65'			
				CFPB		