SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-151-21,101-00-00

ADDRESS Suite 600 - One Main Place COUNTY Pratt

Wichita, KS 67202-1399 FIELD Brant (Extension)

**CONTACT PERSON Phyllis Buchanan PROD. FORMATION Indian Cave

PHONE (316) 265-9385 LEASE Dudrey

PURCHASER Central States Gas Company WELL NO. #1

ADDRESS 1700 Broadway WELL LOCATION C E/2 W/2 SE/4

Denver, CO 80290 1320' Ft. from South Line and

DRILLING CONTRACTOR Trans-Pac Drilling, Inc. 1650' Ft. from East Line of

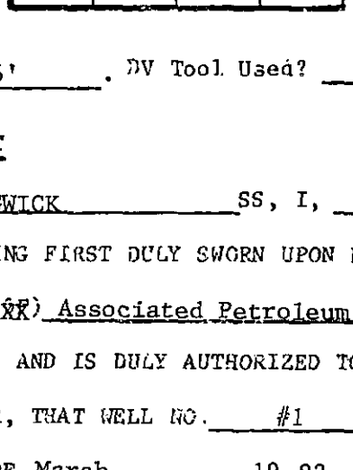
ADDRESS Suite 600 - One Main Place the SE/4 SEC. 34 TWP. 28S RGE. 11W

Wichita, KS 67202-1399

PLUGGING CONTRACTOR NONE

ADDRESS

WELL PLAT



KCC ✓
KGS
(Office Use)

TOTAL DEPTH 3071' PBTD ----

SPUD DATE 3/9/82 DATE COMPLETED 3/13/82

ELEV: GR 1826 DF 1832 KB 1834

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 406'. DV Tool Used? _____

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Phyllis Buchanan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Agent (FOR)(XXX) Associated Petroleum Consultants, Inc. OPERATOR OF THE Dudrey LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF March, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Phyllis Buchanan
PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF April, 19 82.

SHERRY WAYMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 4-29-85

Sherry Wayman
NOTARY PUBLIC
SHERRY WAYMAN

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
APR 8 1982
05-28-82
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2590 - 2674 op30 si60 op30 si60 Very strong blow with gas-to-surface in 3 minutes.			Indian Cave Wabaunsee Tarkio Burlingame Howard RTD LTD	2625 (- 791) 2677 (- 843) 2875 (-1041) 2977 (-1143) 3054 (-1220) 3070 (-1236) 3071 (-1237)

Initial Flow Period

Time	PSI	Size of Orifice	Gauge
7	18	2"	3.12 MCF
17	36	2"	4.83 MCF
27	42	2"	5.402 MCF

Started blowing mud and water 11 minutes into initial flow period.

Final Flow Period

Time	PSI	Size of Orifice	Gauge
10	49	2"	6.066 MCF
20	49	2"	6.066 MCF
30	49	2"	6.066 MCF

Recovery: 65' gas cut watery mud

IHH	1245 psi	FHH	1235 psi
IFP	324-620 psi	FFP	699-689 psi
ICIP	917 psi	FCIP	917 psi
BHT	102° F		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	23#	406'	Common light weight	250 250	3% CaCl 2% gel 3% CaCl
Production		4½"	10.5#	2733'	RFC	75	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
NONE		

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2614'	NONE

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	Jet	2640 - 50

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal of 10% MCA + 30 barrels Indian Cave Saltwater	2620 - 24

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	
March 31, 1982	Open Flow	XXXXXXXX

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	3568 MCF	0 % bbls.	----- CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
sold	2640 - 50