

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Raymond Oil Company, Inc.

API NO. 15-151-21, 122X

ADDRESS One Main Place, Suite 900

COUNTY Pratt

Wichita, Kansas 67202

FIELD Brant

**CONTACT PERSON Kathleen Pipes

PROD. FORMATION Indian Cave

PHONE 316/267-4214

LEASE Ford

PURCHASER Kansas Gas Supply Corporation

WELL NO. 2

ADDRESS Box 300

WELL LOCATION C S/2 NW/4

Tulsa, Oklahoma 74102

660 Ft. from S Line and

DRILLING Duke Drilling Co., Inc.

1320 Ft. from W Line of

CONTRACTOR P. O. Box 823

the NW/4 SEC. 34 TWP. 28S RGE. 11W

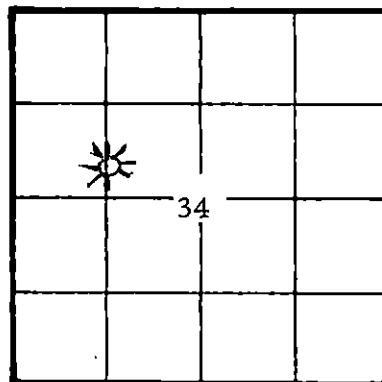
ADDRESS Great Bend, Kansas 67530

WELL PLAT

PLUGGING --

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 2725' PBT 2661'

SPUD DATE 3-19-82 DATE COMPLETED 3-23-82

ELEV: GR 1792' DF 1795' KB 1797'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 248' w/230 sx DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Pat R. Raymond OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Raymond Oil Company, Inc.

OPERATOR OF THE Ford LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE COM. 04-06-82

(S) Pat R. Raymond April 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF April 1982

CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES: March 22, 1983

NOTARY PUBLIC Kathleen Pipes

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30/30/45/60	2588	2644	<u>LOG TOPS</u>	
1st Open GTS/3"			Winfield	1880
7" Ga 2, 012 Mcf			B/Florence	2084
17" Ga 2, 200 Mcf			Funston	2182
27" Ga 2, 550 Mcf			Bader	2276
2nd Open 10" Ga 2, 675 Mcf (Stabilized)			Admire	2595
			Idian Cave	2602
			Wabaunsee	2644
			LTD	2723
Rec. 107' GCM				
IFP 354-374#				
FFP 364-364#				
ISIP 887#				
FSIP 887#				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	248'	60/40 Pozmix	230	2% gel, 3% cc
Production	7-7/8"	4-1/2"	9.5#	2723'	60/40 Pozmix	125	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	DP	2623-33
Size	Setting depth	Packer set at			
2"	2646'	-			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural	

Date of first production SI	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	1, 930	%
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
Sold		
	Perforations	2623-33'