

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5046 EXPIRATION DATE June 30, 1983

OPERATOR Raymond Oil Company, Inc. API NO. 15-151-21,196-00-00

ADDRESS One Main Place - Suite 900 COUNTY Pratt

Wichita, KS 67202 FIELD Brant

** CONTACT PERSON Pat R. Raymond PROD. FORMATION Indian Cave Sd
PHONE 316/267-4214

PURCHASER Kansas Gas Supply Corporation LEASE Bolt

ADDRESS Box 300 WELL NO. 3

Tulsa, Oklahoma 74102 WELL LOCATION C SE SE

DRILLING Red Tiger Drilling Company 660 Ft. from South Line and

CONTRACTOR 660 Ft. from East Line of

ADDRESS 1720 KSB & T Bldg. the SE (Qtr.) SEC 33 TWP 28S RGE 11W

Wichita, KS 67202

PLUGGING N/A

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 2775' PBTD

SPUD DATE 9-30-82 DATE COMPLETED 10-4-82

ELEV: GR 1818 DF 1821 KB 1823

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 246' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		33	

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Wm. M. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wm. M. Raymond

Wm. M. Raymond

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of October, 1982.

MY COMMISSION EXPIRES: March 22, 1982

Kathleen Pipes
(NOTARY PUBLIC)

Kathleen Pipes

RECEIVED
STATE CORPORATION COMMISSION
10-18-82

** The person who can be reached by phone regarding any questions concerning information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Raymond Oil Company

LEASE Bolt #3

ACO-1 WELL HISTORY
SEC. 33 TWP. 28 S_RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed Sand & Shale Lime & Shale RTD	0	1000	LOG TOPS	
	1000	1705		
	1705	2775	B/Florence	2116
	2775	2775	Admire	2623
			I. C. Sd	2646
		Wabaunsee	2680	
		LTD	2776	
No Drill Stem Tests				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	246'	Common	225 sx	2% Gel., 3% C.C.
Production	7-7/8"	4 1/2"	10.5#	2774'	60-40 Poz	125 sx	130 Gal. Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		2636-2666'
Size	Setting depth	Pecker set at			
2"	2680'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut-in		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbls.	1,630
		MCF
	Water	%
	bbls.	
	Gas-oil ratio	
		CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	2636-2666'