

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- NA (SPUD 7-6-1955) 15-129-10148-0001

County MORTON

C-SW Sec. 35 Twp. 32 Rge. 43 X E/W

Operator: License # 4549

1320 Feet from SX (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

1320 Feet from XW (circle one) Line of Section

Address P. O. BOX 351

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

City/State/Zip LIBERAL, KANSAS 67905-0351

Lease Name SMITH Well # 1-35

Purchaser: ANADARKO ENERGY SERVICES

Field Name GREENWOOD

Operator Contact Person: SHAWN D. YOUNG

Producing Formation WABALINSEE, TOPEKA

Phone (316) 624-6253

Elevation: Ground 3587.6 KB --

Contractor: Name: NA

Total Depth 3370 PBDT 3190

License: NA

Amount of Surface Pipe Set and Cemented at 608 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

Re-Entry X Workover

If Alternate II completion, cement circulated from _____

X Gas ENHR SIGW

feet depth to _____ w/ _____ sx cmt.

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan REWORK gH 10/12/00
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

If Workover:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: ANADARKO PETROLEUM CORPORATION

Dewatering method used _____

Well Name: SMITH 1-35

Location of fluid disposal if hauled offsite _____

Comp. Date 8-5-55 Old Total Depth 3370

X Deepening X Re-perf. _____ Conv. to Inj/SWD

XXX Plug Back _____ PBDT

XXX Commingled _____ Docket No. _____

XXX Dual Completion _____ Docket No. _____

XXX Other (SWD or Inj?) _____ Docket No. _____

8-26-2000 -- 9-5-2000

Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S. Rng. E/W

County _____ Docket No. 31

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
SHAWN D. YOUNG

Title DIVISION PRODUCTION ENGINEER Date 9/12/00

Subscribed and sworn to before me this 12th day of September 19 2000

Notary Public Shirley J. Childers

Date Commission Expires _____

NOTARY PUBLIC - State of Kansas
SHIRLEY J. CHILDERS
My Appt. Exp. 11/14/02

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SMITH Well # 1-35

Sec. 35 Twp. 32 Rge. 43 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED DRILLER'S LOG

** Original Completion CASING RECORD							
Report all strings set-conductor, <input checked="" type="checkbox"/> New <input type="checkbox"/> Used, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	10-3/4"		608		350	
** PRODUCTION	7-7/8"	7"		3368		300	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom		Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4	2719-2726, 2701-2717, 2690-2700	ACID W/ 500 GAL 15% FeCl ₃
	2953'-2965' + 2974'-2979' + 2990'-2999'	FRAC W/ 3054 GAL 30# LINEAR GELLED 2% KCl + 1500# 20/40 SND.	2690-2726
	3003'-3009' + 3066'-3081' + 3097'-3105'		
	3117'-3125' + 3220'-3229' + 3249'-3255' + 3273'-3282' + 3288'-3293' + 3303'-3308'		
TUBING RECORD	Size 2 3/8	Set At 3217	Packer At Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. RESUMED: 9-2-2000	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil 0 Bbls. Gas 238 Mcf Water 5 Bbls. Gas-Oil Ratio -- Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 2690-3180 OA
 Other (Specify) _____

DRILLER'S LOG

WELL NAME Smith # 1-35
 WELL LOCATION 1320' fr 8 & 1320'
fr W Lines of
Sec. 35-32-43
 COUNTY Morton STATE Kansas
 72/20 OF AFTER ACID 23.842 MCF
 ROCK PRESSURE 408 LBS
 SOURCE OF DATA Driller's Report

COMPANY Panhandle Eastern Pipe Line Co.
 CONTRACTOR Moran Brothers, Inc.
 ELEVATION 3587.61'
 DRILLING COMMENCED 7-6-55
 DRILLING COMPLETED 7-20-55
 WELL COMPLETED 8-5-55
 WELL CONNECTED 8-12-55

ROTARY LOG

<u>DESCRIPTION OF FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Surface Sand	0	80
Sand and Clay	80	200
Sand, Clay and Red Bed	200	340
Red Bed, Red Rock and Gyp	340	350
Red Bed and Gyp	350	430
Red Rock and Clay	430	560
Red Bed and Gyp	560	615
Set 10-3/4" OD Casing @ 608' with 350 sacks of Pozmix No. 1 Cement. Cement was Circulated.		
Red Bed and Shells	615	865
Gyp, Sand, Salt and Shale	865	1160
Shale, Sand and Salt	1160	1330
Shale and Gyp	1330	2240
Shale and Lime	2240	3155
Lime	3155	3250
Lime and Shale	3250	3310
Lime	3310	3370
Set 7" OD Casing @ 3368' with 300 sacks of cement.		

FORMATION TOPS

Wabaunsee 2688'
 Topeka 2912'
 Lansing 3200'

PERFORATIONS

Perforated: 3303-08, 3288-93, 3273-82,
~~3249-55, 3220-29, 3187-25, 3097-3107,~~
 3066-81, 3170-80, 3003-09, 2990-99,
 2974-79, 2953-65.

RECEIVED
 KANSAS CORP COMM
 2000 SEP 18 11:34

WELL TREATMENT RECORD

Acidized on 7-23-55 with 500 gallons of 15% acid.
 Acidized on 7-25-55 with 1000 gallons of 15% acid.
 Acidized on 7-28-55 with 1000 gallons of 15% acid.
 Acidized on 7-29-55 with 4000 gallons of 15% acid.
 Acidized on 7-30-55 with 2000 gallons of 15% acid.