

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TX 79010

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (806) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: SMITH 1-35

Comp. Date 8-5-55 Old Total Depth 3370

FRACTURE STIMULATED
 Deepening Re-perf. Conv. to Inj. PBT
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

03-08-2001 -- 03-19-2001
~~03-08-2001~~ Date OF START Date Reached TD Completion Date OF WORKOVER WORKOVER

API NO. 15- NA (SPUD 7-6-1955) 15-129-10148-0002
County MORTON
SW Sec. 35 Twp. 32 Rge. 43 X E
1320 Feet from SW (circle one) Line of Section
1320 Feet from X (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name SMITH Well # 1-35
Field Name GREENWOOD
Producing Formation WABAUNSEE, TOPEKA
Elevation: Ground 3587.6 KB --
Total Depth 3370 PBT 3190
Amount of Surface Pipe Set and Cemented at 608 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 9/4 7/31/01
(Data must be collected from the Reserve Pit)
NOT APPLICABLE
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

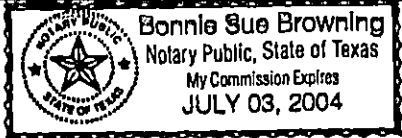
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 4 2001
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
Title DIVISION PRODUCTION ENGINEER Date 5/22/2001
Subscribed and sworn to before me this 30 day of May
01
Notary Public Bonnie Sue Browning
Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SMITH Well # 1-35

Sec. 35 Twp. 32 Rge. 43 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED DRILLER'S LOG

** Original Completion CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	10-3/4"		608		350	
** PRODUCTION	7-7/8"	7"		3368		300	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
			FRAC W/ 13033 GAL 30# LIN GLLD 2% KCl FMD W/ 70 Q N2 + 10000# 16/30 SMD	2690-2726

TUBING RECORD	Size 2 3/8	Set At 3155	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 03-14-2001	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 263 Mcf	Water 8 Bbls.	Gas-Oil Ratio --	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 2690-3180 OA

DRILLER'S LOG

ORIGINAL

WELL NAME Smith # 1-35
 WELL LOCATION 1320' fr S & 1320'
fr W Lines of
Sec. 35-32-43
 COUNTY Morton STATE Kansas
 72/20 OF AFTER ACID 23,842 MCF
 ROCK PRESSURE 408 LBS
 SOURCE OF DATA Driller's Report

COMPANY Panhandle Eastern Pipe Line Co.
 CONTRACTOR Moran Brothers, Inc.
 ELEVATION 3587.61'

DRILLING COMMENCED 7-6-55
 DRILLING COMPLETED 7-20-55
 WELL COMPLETED 8-5-55
 WELL CONNECTED 8-12-55

ROTARY LOG

<u>DESCRIPTION OF FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Surface Sand	0	80
Sand and Clay	80	200
Sand, Clay and Red Bed	200	340
Red Bed, Red Rock and Gyp	340	350
Red Bed and Gyp	350	430
Red Rock and Clay	430	560
Red Bed and Gyp	560	615
Set 10-3/4" OD Casing @ 608' with 350 sacks of Pozmix No. 1 Cement. Cement was Circulated.		
Red Bed and Shells	615	865
Gyp, Sand, Salt and Shale	865	1160
Shale, Sand and Salt	1160	1330
Shale and Gyp	1330	2240
Shale and Lime	2240	3155
Lime	3155	3250
Lime and Shale	3250	3310
Lime	3310	3370

Set 7" OD Casing @ 3368' with 300 sacks of cement.

FORMATION TOPS

Wabamsee 2688'
 Topeka 2912'
 Lansing 3200'

PERFORATIONS

Perforated: 3303-08, 3288-93, 3273-82,
 3249-55, 3220-29, 3187-25, 3097-3105,
 3066-81, 3170-80, 3003-09, 2990-99,
 2974-79, 2953-65.

WELL TREATMENT RECORD

Acidized on 7-23-55 with 500 gallons of 15% acid.
 Acidized on 7-25-55 with 1000 gallons of 15% acid.
 Acidized on 7-28-55 with 1000 gallons of 15% acid.
 Acidized on 7-29-55 with 4000 gallons of 15% acid.
 Acidised on 7-30-55 with 2000 gallons of 15% acid.