CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

KAMBAS CORPORATION GAMEGIS OF

September 1999

Form Must Be Typed

1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		, , , , , , , , , , , , , , , , , , , ,		
VEIDEN I ALWELL HISTORY - DESCRI	ORIGINAL			
6447	API No. 15 . 120-10027-0001	ONIONAL		

Operator. Localise # _		<u> </u>	AF 140. 15 - 129-10021-0001
Name:	OXY US	A, Inc.	County: Morton
Address:	P.O. Box	2528	Sw. Sw. NE. ■ Sec 33 Twp. 32 S. R 43W
City/State/Zip:	Liberal, KS	67905	feet from S (N)circle one) Line of Section
Purchaser:	CIG) <u></u>	feet from (E) W (circle one) Line of Section
Operator Contact Perso	on: Kenny Ar		Footages Calculated from Nearest Outside Section Corner:
Phone:	(316) 629-4232		(circle one) (NE) SE NW SW
Contractor: Name:	NA	KCC	Lease Name: Santa Fe D Well #: 1
License:	NA	JAN 2 9 2001	Field Name: GREENWOOD
Wellsite Geologist:	NANA		Producing Formation:TOPEKA
Designate Type of Com	pletion:	CONFIDENTIAL	Elevation: Ground: 3612 Kelly Bushing: 3617
New Well	Re-Entry		Total Depth: 3335 Plug Back Total Depth: 3290
Oil		Temp. Abd.	Amount of Surface Pipe Set and Cemented at 600 feet
XGas	ENHRSIGW	RELEASED	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
	Other (Core, WSW, Expl.		If yes, show depth set
If Workover/Re-entry: (Old Well Info as follows:	MAR 18 200	If Alternate II completion, cement circulated from
Operator:	OXY USA, Inc.	рда : О 200	feet depth tow/sx cmt.
Well Name:	SANTA FE D-1	FROM CONHIDE	·
		FHOM COM IDE	Drilling Fluid Management Plan Owen ALT Green
Original Comp. Date: _	5-6-54 Original Total	Depth: 3335	(Data must be collected from the Reserve Pit)
Deepening	X Re-perf	Conv. To Enhr./SWD	Chloride content NA ppm Fluid volume NA bbls
Plug Back	Plug 8	Back Total Depth	Dewatering method used NA
Commingled	Docket No.		Location of fluid disposal if hauled offsite:
Dual Completion	on Docket No.	-31-01	Operator Name:NA
	Enhr.?) Docket No.		Lease Name: NA License No.: NA
11-27-00	12-13-00	12-13-00	Quarter Sec. Twp. S. R. East West
Spud Date or	Date Reached TD	Completion Date or	County/1 Docket No.:
Recompletion Date		Recompletion Date	S S S S S S S S S S S S S S S S S S S
Kansas 6702, within 12 Information of side two 107 for confidentiality in	O days of the spud date, re of this form will be held con n excess of 12 months). O	ecompletion, workover or confidential for a period of 12 ne copy of all wireline logs	e Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL ugged wells. Submit CP-111 form with all temporarily abndoned wells.
All requirements of the	statutes, rules and regulati	ons promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and	d correct to the best of my	knowledge.	
Signature:	my andra		KCC Office Use Only
Title: ENGINEERING	TECHNICIAN	Date 1/29/01	Letter of Confidentiality Attached
Subscribed and sworn	77.4	day of January	If Denied, Yes Date:
20 (5)	C C C C C C C C C C C C C C C C C C C		Wireline Log Received
Notary Public:	Critica Veter	29m)	Geologist Report Received
Date Commission Expir	es: Oct. 1,	9201	UIC Distrubution
			<u> </u>

NOTARY PUBLIC. State of Kansas and ANITA PETERSON

My Appt. Exp. Det. 1, 2001

Side Two Operator Name: **OXY USA** Lease Name: S. R. 43W : East West Sec. ____33__ | Twp. __32_ County: Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copyof all Electric Wireline Logs surveyed. Attach final geological well site report. ☐ Yes 🛛 No Formation (Top), Depth and Datum □ Log Sample Drill Stem Tests Taken (Attach Additional Sheets) Top Datum Samples Sent to Geological Survey X Yes No ☐ Yes 🛛 No Cores Taken . X Yes No Electric Log Run (Submit Copy) List All E. Logs Run: MINISTRE ٦, Q92 | 5 | 11 | 1 A : CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. ype and Percent Size Hole Size Casing Weight Setting Type of # Sacks Purpose of String Set(in. O D.) Lbs./ft. Cement Used Additives Depth Drilled С Conductor 8 5/8 22.7 600 С 350 Surface 12 1/4 5 1/2 15 3294 C 7 7/8 Production ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of #Sacks Used Type and Percent Additives Top Bottom Cement Perforate Protect Casing Plug Back TD Plug off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Specify Footage of Each Interval Perforated 2 3270-80 500 gal 17% HCI 5 3228-44, 3208-22, 3198-3203, 3180-92, 3060-74, 1500 gal 17% HCI 3048-56, 3000-08, 2986-92, 2964-74, 2948-56, 2906-26 3300 gal 17% HCI 2890-94, 2840-46, 2694-2720, 2682-92 2 TUBING RECORD Size Set At Packer At Liner Run 2 3/8 3276 ⊠ No ☐ Yes Date of First, Resumed Production, SWD or Enhr. **Producing Method** 12-13-00 ☐ Flowing Numping Pumping Gas Lift Other (Explain) Gas Mcf Oil BBLS Water Bbls Gas-Oil Ratio Gravity **Estimated Production** Per 24 Hours 74 NA NA NA METHOD OF COMPLETION Production Interval 2682-3280 Disposition of Gas Open Hole Perf. Dually Comp. Commingled ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18) Other (Specify)

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999

ORIĞINAL

Operator: License #	5447	API No. 15 129-10027-0001				
Name:	OXY USA, Inc.	County: Morton				
Address:	P.O. Box 2528	5₩ 5W - NE - Sec 33 Twp. 32 S. R 43W				
City/State/Zip:	Liberal KS 67905	feet from S (N)circle one) Line of Section				
Purchaser:	CIG	feet from (E) W (circle one) Line of Section				
Operator Contact Person: Phone: (316) 629-4	Kenny Andrews	Footages Calculated from Nearest Outside Section Corner:				
Phone: (316) 629-4	232	(circle one) (NE) SE NW SW				
Contractor: Name:	NA JAN 2 9 2001	Lease Name: Santa Fe D Well #: 1				
License:	NA	Field Name: GREENWOOD				
Wellsite Geologist:	NA CONFIDENTIAL	Producing Formation: TOPEKA				
Designate Type of Completion:		Elevation: Ground:3612 Kelly Bushing:3617				
New Well Re	e-Entry X Workover	Total Depth: 3335 Plug Back Total Depth: 3290				
OilSWD	SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet				
X Gas ENHR	SIGW RELEASE	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No				
Dry Other (Core, W	/SW, Expl, Cathodic, etc)	If yes, show depth set				
If Workover/Re-entry: Old Well Info as	follows: MAR 18 200	If Alternate II completion, cement circulated from				
Operator: OXY US/	A, Inc.	reet depth to w/ sx cmt.				
Well Name: SANTA F	ED-1 FROM CONFIDE	Drilling Fluid Management Plan ATT DOW Green				
	11101410011111	Drilling Fluid Management Plan				
Original Comp. Date: 5-6-54 Original Comp.	riginal Total Depth:3335	CiData must be collected from the Reserve Pit)				
Deepening X_Re-peri	fConv. To Enhr./SWD	Chloride content NA ppm Fluid volume NA bbls				
Plug Back	Plug Back Total Depth	Dewatering method used NA				
Commingled	Docket No	Location of fluid disposal if hauled offsite:				
Dual Completion	Docket No.	Operator Name: NA NA				
Other (SWD or Enhr.?)	Docket No.	Lease Name: NA License No.: NA				
11-27-00 12-1	3-00 12-13-00	Quarter Sec Twp,S. R East 🔀 West				
	ched TD Completion Date or	County: Docket No.:				
Recompletion Date	Recompletion Date					
Kansas 6702, within 120 days of the s Information of side two of this form will 107 for confidentiality in excess of 12 r	pud date, recompletion, workover or cor l be held confidential for a period of 12 n months). One copy of all wireline logs a	Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, neversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. nonths if requested in writing and submitted with the form (see rule 82-3-ind geologist well report shall be attached with this form. ALL gged wells. Submit CP-111 form with all temporarily abndoned wells.				
All requirements of the statutes, rules	and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements				
herein are complete and corregt to the	best of my knowledge.	/ / YOU Office Her Oats				
Signature: Monthly do	ndsof)	KCC Office Use Only				
Title: ENGINEERING TECHNICIAN	Date 1/29/01	Letter of Confidentiality Attached				
Subscribed and sworn o before me this	s 29th day of January	If Denied, Yes Date:				
20 01 0		Wireline Log Received				
Notary Public:	Keterson	Geologist Report Received				
Date Commission Expires:	. 1, 2001	UIC Distrubution				
	<u> </u>					

NOTARY PUBLIC, State of Kansas of ANITA PETERSON
My Appt. Exp. 1, 2001

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Side Two

AAHFIAPITS AL

Operator Name: _	OXY	USA, Inc.			Lease Name:	Santa	a Fe D	Well # 14 K	1	
Sec33	Twp.: <u>32</u> S.	R. <u>43W</u>	☐ Eas	t 🔲 West	County:		Morton			
time tool open and fluid recovery, and	w important tops are closed, flowing and flow rates if gas to reyed. Attach final	d shut-in pre surface test	ssures, wh , along with	nether shut-in h final chart(s	pressure reach	ed static level	i, hydrostatic pr	essures, bottom hi	ole temperature,	
Drill Stem Tests T (Attach Additional Samples Sent to C Cores Taken Electric Log Run (Submit Copy) List All E. Logs Ru	Sheets) Geological Survey	Yes Yes Yes Yes Yes Yes N Yes N Yes N	⊠ No □ No ⊠ No □ No	i:	⊠ Log Name	·	op), Depth and	Datum [Sample Datum	
<u> </u>					ARUSH					
		Report		NG RECORD et-conductor; si	New [_ urface, intermediat] Used e, production, e	łc.			
Purpose of String	Size Hole Drilled	Size Cas Set(in. O.	ing	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent itives	
Conductor			, ,	فالمئات الإا	(MCD) INO	Ċ.		-		
Surface	12 1/4	8 5/8	22	2.7	600	С	350			
Production	7 7/8	5 1/2	18	5	3294	С	250			
		A	DDITIONA	AL CEMENTI	NG / SQUEEZE	RECORD				
Purpose:	Depth Top Bottom	Type Cem		#Sacks Use	d	Ţ	ype and Perce	nt Additives		
Protect Casing Plug Back TD				. =						
Plug off Zone	<u> </u>	<u> </u>								
Shots Per Foot	PERFORATION RECORD Bridge Plugs Set/type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	3270-80				500 gal 17	500 gal 17% HCl				
5	3228-44, 3208-22, 3198-3203, 3180-92, 3060-74,				1500 gal 1	7% HCI				
	3048-56, 3000	-08, 2986-92	2, 2964-74	, 2948-56,						
		2906-2	6 							
2	2890-94, 2840-46, 2694-2720, 2682-92			3300 gal 11	7% HCI		_ <u></u>			
TUBING RECORD	Size 2 3/8	Set At 3276	Pack	er At	Liner Run	· Yes	No	*.		
	ed Production, SWD of	or Enhr.	Producing I	_	lowing 🛛 Pun	nping	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours		s	Ga	as Mcf		er Bbls		Oil Ratio	Gravity	
	NA NA			74		18	_ 	NA	NA	
Disposition of Gas				COMPLETIC				Interval 2682-3280	J	
☐ Vente (If ve	ed ⊠ Sold □ ented, Submit ACO-		ase	∐ Open	Hole 🛚 Per	f. 📋 Dually	y Comp.	Commingled	·	
·				Other	(Specify)					