

TYPE

ROTTERING "B" #1

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-151-21,209-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS 67202 FIELD Brant

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Indian Cave

PHONE 265-9441

PURCHASER Unknown at this time LEASE Rottering

ADDRESS -- WELL NO. "B" #1

DRILLING Heartland Drlg., Rig #4 1980 Ft. from FNL Line and

CONTRACTOR CONTRACTOR ADDRESS 600 One Main Place 660 Ft. from FWL Line of

Wichita, KS 67202 the NW (Qtr.) SEC 35 TWP 28S RGE 11 (W).

PLUGGING Unknown at this time WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS --

TOTAL DEPTH 2750 PBD 2706

SPUD DATE 11-1-82 DATE COMPLETED SI 11-18-82

ELEV: GR 1817 DF Unknown KB 1827

DRILLED WITH (CAGXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE Unknown at this time

Amount of surface pipe set and cemented 8-5/8" @413' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

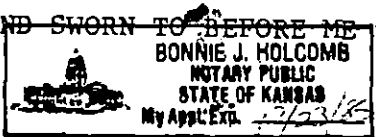
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of December 19 82.



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

** The person who can be reached by phone regarding any questions concerning this information.

82-1398

OPERATOR TXO PROD. CORP.

LEASE Rottering "B" #1 SEC. 35 TWP. 28S RGE. 11

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "B" #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>	
<p>X Check if no Drill Stem Tests Run.</p>				LOG TOPS	
				B/Flor.	2118 -290
				Funston	2199 -371
				Bader	2308 -480
				Cottonwood	2393 -565
				Foraker	2542 -714
				Onaga	2627 -799
				Indian Cave	2634 -806
				Wabaunsee	2676 -848
				RTD	2750
				LTD	2750
				PBD	2706
				Ran O.H. Logs	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	413'		400	lite
						100	Common
Production	(new & used)	4-1/2"		2736'		150	Class A, 10% salt & .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF	Indian Cave	2639-41, 2643-46, & 2648-54

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2603	2566

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production SI 11-18-82	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity N/A
Estimated Production -I.P.	Oil N/A	Gas 1882 MCFD, dry
Disposition of gas (vented, used on lease or sold) Shut-in	Water N/A	Gas-oil ratio N/A
	Perforations 2639-41, 2643-46, & 2648-54	CFPS