

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API Number 15 - 129 - 20503-0000 (of this well)
Lease Owner Amoco Production Company
Address P.O. Box 432, Liberal, Kansas 67901
Lease (Farm Name) P. A. Williams Well No. 2
Well Location SW/4 NE/4 Sec. 21 Twp. 31S Rge. 40 (E) (W) X
County Morton County Total Depth 5251 Field Name Kinsler
Oil Well X Gas Well _____ Input Well _____ SWD Well _____ Rotary D & A _____
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin 03-28-81

~~PLUGGING OF THIS WELL WILL BE DONE~~
^{HAS BEEN PLUGGED}
PLUGGING OF THIS WELL ~~WILL BE DONE~~ IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Paul Orr Address P.O. Box 507, Ulysses, Kansas 67880

Plugging Contractor Service Drilling Company License No. _____

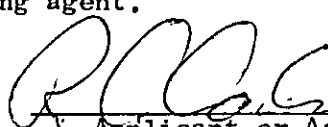
Address P.O. Box 5320, Borger, Texas 79007

Invoice covering assessment for plugging this well should be sent to:

Name Amoco Production Company

Address P.O. Box 432, Liberal, Kansas 67901

and payment will be guaranteed by applicant or acting agent.

Signed:  R.C. Carlson
Applicant or Acting Agent

Note: Well was plugged March 28, 1981.
Verbal approval received from
Marion Schmidt.

Date: April 27, 1981

RECEIVED
STATE CORPORATION COMMISSION
APR 29 1981
4-29-81
CONSERVATION DIVISION
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 21 T. 31S R. 40 W

Loc. SW/4 NE/4

County Morton

API No. 15 — 129 — 20503-0000
County Number

Operator
Amoco Production Company

Address
P.O. Box 432 Liberal, Kansas 67901

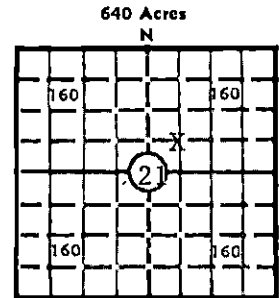
Well No. 2 Lease Name P. A. Williams

Footage Location
1980 feet from (N) line 1980 feet from (E) line

Principal Contractor Service Drilling Company Geologist

Spud Date 3-13-81 Date Completed 3-28-81 Total Depth 5250 P.B.T.D. 0

Directional Deviation Oil and/or Gas Purchaser
N/A Dry Hole



Locate well correctly

Elev.: Gr. 3313

DF 3320 KB 3321

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12.25"	8.625"	24#	1558#	35-65 POZ 6% Gel Class H	700SX 150SX	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA Dry Hole					

TUBING RECORD

NA Dry Hole

Size	Setting depth	Packer set at
NA Dry Hole		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NA Dry Hole	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
NA Dry Hole	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 2	Lease Name P. A. Williams	Dry Hole
S 21 T 31 S R 40 W		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	600		
Sand & Shale	600	1560		
Sand	1560	1930		
Shale	1930	2840		
Lime & Shale	2840	3400		
Lime	3400	4235		
Shale & Lime	4235	4345		
Lime	4345	4835		
Shale	4835	5069		
Lime & Shale	5069	5250		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 R.C. Carlson <small>Signature</small>
	Administrative Supervisor <small>Title</small>
	April 26, 1981 <small>Date</small>



Amoco Production Company
WELL RECORD

15-129-26 505.0000

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE P. A. Williams WELL NO. 2

LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 1980 FT.

EAST WEST OF THE EAST WEST LINE OF THE 1/4 SW 1/4 NE 1/4

OF SECTION 21 TOWNSHIP 31 NORTH SOUTH. RANGE 40 EAST WEST.

Morton COUNTY Kansas STATE

ELEVATION: 3313 GR

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 3-13 1981 COMPLETED 3-28 1981

OPERATING COMPANY Amoco Production Company ADDRESS P.O. Box 432 Liberal, KS 67901

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Topeka	3182	3228	4 Missourian	3636	4334
2 Topeka "B"	3228	3596	5 Des Moines	4334	4982
3 Toronto	3596	3636	6 Upper Morrow	4982	5250

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	
8.625"	24"		K-55 ST&C	1558'

LINER SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	
NA				

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE
NA			

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT		TYPE	METHOD	FINAL PRESS
		SACKS	BRAND			
8.625"	1558	700SX 150SX		35-65 POZ Class H		

MUDDING RECORD

METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 5250 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

WATER _____ BBLs.

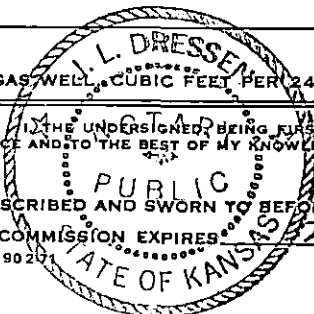
IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28th DAY OF April 1981 NAME AND TITLE R. C. Carlson - Admin Sup.

MY COMMISSION EXPIRES 3-7-85 NOTARY PUBLIC

Form 90201



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM

RECEIVED
STATE CORPORATION COMMISSION
APR 29 1931
CONSERVATION DIVISION
Wichita, Kansas