

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-189-21524-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR ExxonMobil Oil Corporation KCC LICENSE # 5208  
(owner/company name) (operator's)

ADDRESS PO Box 4358 CITY Houston

STATE Texas ZIP CODE 77210 CONTACT PHONE # ( ) 713-431-1828

LEASE Nix Observation WELL# 1 SEC. 25 T. 33S R. 36 (East/West)

- SW - SW - SW SPOT LOCATION/QQQQ COUNTY Stevens

250' FEET (in exact footage) FROM (S/N) (circle one) LINE OF SECTION (NOT Lease Line)

250' FEET (in exact footage) FROM (E/W) (circle one) LINE OF SECTION (NOT Lease Line)

\*Test / Observation well

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 13 3/8" SET AT 728' CEMENTED WITH Unknown SACKS

PRODUCTION CASING SIZE 8 5/8" SET AT 2579' CEMENTED WITH 1160 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Please see attached

ELEVATION 3023/3034 T.D. 2855 PBDT 2854 ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD xxx POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING Please see attached / per the rules and regulations  
of the KCC

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? YES

If not explain why? Do not have logs for this well

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Richard Lewis PHONE# ( ) 316-544-5534

ADDRESS 200 W. 4th Street City/State Hugoton, KS 67951

PLUGGING CONTRACTOR Sargent & Horton KCC LICENSE # 31151

ADDRESS Rt. 1, Box 49BA, Tyrone, KS 73951 PHONE # ( ) 580-854-6515  
(company name) (contractor's)

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

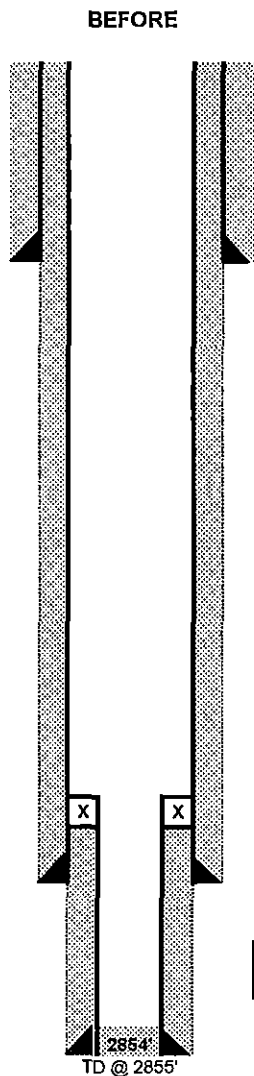
DATE: 1/17/03 AUTHORIZED OPERATOR/AGENT: Colleen Reda  
(signature)

**PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE**

COMPANY: Exxon Mobil Oil Corporation  
 WELL NAME: Nix Observation  
 WELL #: 1  
 API#: 15-189-21524  
 COUNTY: Stevens

| SURFACE CASING    |         |       |               |
|-------------------|---------|-------|---------------|
| OD                | WT / FT | GRADE | SET AT        |
| 13 3/8"           | 48      | H-40  | 728'          |
| PRODUCTION CASING |         |       |               |
| OD                | WT / FT | GRADE | SET AT        |
| 8 5/8"            | 32      | K-55  | 2579'         |
| LINER             |         |       |               |
| OD                | WT / FT | GRADE | SET AT        |
| 5 1/2"            | 15.5    | K-55  | 2146' - 2855' |
| TUBING            |         |       |               |
| OD                | WT / FT | GRADE | SET AT        |
| UNKNOWN           |         |       | UNKNOWN       |

| CAPACITIES (BBL/FT) |         |
|---------------------|---------|
| 2 3/8" TBG          | 0.00387 |
| 5 1/2" CSG          | 0.0238  |
| 2 3/8" x 5 1/2"     | 0.0183  |
| 8 5/8" CSG          | 0.0609  |
| 2 3/8" X 8 5/8"     | 0.0555  |



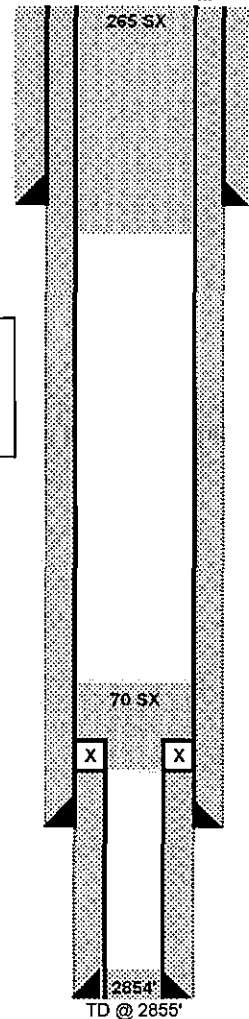
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 KANSAS CORPORATION COMMISSION

**AFTER**  
 CUT & CAP WELL @ 3' BELOW GROUND LEVEL.  
 PLUG # (2) 3' - 778'

**JAN 22 2003**

CONSERVATION DIVISION  
 WICHITA, KS  
 13 3/8" OD SURFACE CSG SET @ 728'  
 (UNKNOWN CMT DATA - ASSUME TOG @ SURFACE)

**\*\*PLUGS WILL NEED TO BE SET ACROSS THE FOLLOWING FORMATIONS:  
 CHEYENNE, DAKOTA, ARBUCKLE,  
 ANY SALT ZONES, ANY FRESH WATER ZONES**



UNKNOWN TBG DETAILS

PLUG # (1) 2000' - 2200'

5 1/2" LINER SET @ 2146' - 2855'

8 5/8" OD PRODUCTION CSG SET @ 2579'  
 (CEMENTED TO SURFACE W/ 1160 SX)

WELL WAS NEVER PRODUCED FROM PERFS - ONLY TESTED FROM DST'S BEFORE LINER WAS SET

5 1/2" LINER SET @ 2855'  
 (CEMENTED W/ 120 SX)

TD @ 2855'

TD @ 2855'

JAN 22 2003

CONSERVATION DIVISION  
WICHITA, KS

PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: NIX OBSERVATION # 1  
FIELD: HUGOTON  
COUNTY: STEVENS

**THIS IS A CATEGORY III WORKOVER.**

**BOPE SPECIFICATIONS: CLASS IV 1000 PSI**

**SUBJECT WELL WAS DRILLED AS A TEST WELL / OBSERVATION WELL. THE WELL NEVER PRODUCED AND WAS ONLY TESTED FROM DST BEFORE THE LINER WAS SET. (ACCORDING TO WELL RECORD FILES.) IT IS KNOWN THAT TUBING IS IN THE WELL, BUT THE DETAILS OF THE TUBGING ARE UNKNOWN.**

**NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.**

**NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.**

**NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.**

**NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.**

**NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.**

**Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.**

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP'S & TEST.
6. POH W/ EXISTING TUBING STRING & COMPLETION ASSEMBLY & LD.
7. RIH W/ WORKSTRING TO 2200'. (TOP OF 5 1/2" LINER @ 2146')
8. CIRCULATE 9.5 PPG MUD.
9. SET 70 SX CEMENT PLUG FROM 2000' - 2200'.



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JAN 22 2003

CONSERVATION DIVISION  
WICHITA, KS

10. POH W/ WORKSTRING TO 778'. REVERSE OUT.
11. WOC. TEST CSG TO 500 PSI.
12. SET 265 SX CEMENT PLUG FROM 3' - 778.
13. POH W/ WORKSTRING.
14. REMOVE BOP'S.
15. CUT & CAP WELL 3' BELOW GROUND LEVEL.
16. RD/MO.

1/17/03



## *Kansas Corporation Commission*

*Kathleen Sebelius, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner*

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp  
PO Box 4358  
Houston, TX 77210-4358

January 23, 2003

Re: NIX OBSERVATION #1  
API 15-189-21524-00-00  
SWSWSW 25-33S-36W; 250 FSL 250 FEL  
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(316) 225-8888