

15-189-00591-0001

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89
OCT 30 1991
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 12/26/29 (of this well).
(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR MOBIL OIL CORPORATION OPERATOR'S LICENSE NO. 5208 7-92

ADDRESS 2319 NORTH KANSAS, LIBERAL, KS 67901 PHONE # (316) 626-1160

LEASE (FARM) E. CARPENTER WELL NO. 1 WELL LOCATION NW COUNTY Stevens

SEC. 29 TWP. 33S RGE. 36W (E) or (W) TOTAL DEPTH 2865 PLUG BACK TD 2854

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. _____

SURFACE CASING SIZE 12 1/2" SET AT 317' CEMENTED WITH 25 SACKS

INTERMEDIATE 8 5/8" 2201' 70

CASING SIZE 6 5/8" SET AT 2509' CEMENTED WITH 75 SACKS

LINER 5 3/16" 2854'

PERFORATED AT 2588' - 2854'

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING SEE ATTACHED PROCEDURE

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? NO
(If not explain.) Not Available

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN ON APPROVAL

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

TOM ROMERO PHONE # (316) 544-5500

ADDRESS P.O. BOX 400, 200 W. 4TH, HUGOTON, KS 67901

PLUGGING CONTRACTOR HALLIBURTON LICENSE NO. _____

ADDRESS P.O. BOX 1598, LIBERAL, KS 67901 PHONE # (316) 624-3879

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: R. Kelly
(Operator or Agent)

DATE: 10/29/91

①

OCT 30 1991

COPY
FILED

MOBIL OIL CORPORATION

JULY 23, 1990

**LIBERAL ASSET TEAM - OPERATIONS ENGINEERING
RECOMMENDED PLUG AND ABANDONMENT PROCEDURE
E. CARPENTER #1
STEVENS COUNTY, KANSAS**

Total Depth: 2865'

PBTD: 2854'

Casing Record:

Surface: 12 1/2", set @ 317' w/25 sx.
Intermediate: 8 5/8", set @ 2201' w/70 sx.
Production: 6 5/8", set @ 2509' w/75 sx.
Liner: 5 3/16", set @ 2497'-2854'

Cement Properties:

Halliburton light class H
Yield: 1.84 cu.ft/sk
Thickening time: 4 hours
Water requirements: 9.9 gals/sk
Slurry wt.: 12.7#/gal

Procedure:

1. MIRU pulling unit. Dig 200 bbl pit.
2. Tag TD with sandline or wireline.
3. RIH with tubing to 2854' or 5' above TD. Load hole ith 9 ppg - 36 viscosity mud (approx. 97 bbls.).
4. POOH with tubing. RIH with wireline and set cast iron bridge plug (CIBP) @ +2538' w/ 3 sx Halliburton class H cement using a dump bailer.
5. Pull tubing to 1800'. Pump 30 sx class H cement. Displace tubing with mud.
6. Pull tubing to 700'. Pump 30 sx class H cement. Displace tubing with mud.
7. Pull tubing leaving one joint in hole. Pump 5 sx class H cement. Displace to surface.

8. Pull joint of tubing out of hole. Cut off casing 5 feet below surface. Weld cover plate to top of casing.
9. Clean location and rig down.

amy/

AM Young

RECEIVED
STATE CORPORATION COMMISSION

OCT 30 1991

DIVISION
REGISTRATION

Joan Finney
Governor

Jim Robinson
Chairman

Keith R. Henley
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian J. Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

November 5, 1991

Mobil Oil Corporation
2319 N Kansas
Liberal KS 67901

E. Carpenter 1
NW/4
Sec. 29-33-36W
Stevens County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director

200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760