

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
8-27-2001
AUG 27 2001
FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File **ONE** Copy)

CONSERVATION DIVISION

API # 15-189-20795-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Exxon Mobil Corporation KCC LICENSE # 5208
(owner/company name) (operator's)

ADDRESS PO Box 4358 CITY Houston

STATE Texas ZIP CODE 77210 CONTACT PHONE # (713) 431-1828

LEASE Fulkerson WELL# 2 SEC. 36 T. 33S R. 36 (East West)

SW - SW - SPOT LOCATION/QQQQ COUNTY Stevens

1250 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

4030 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 795' CEMENTED WITH 375 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3200' CEMENTED WITH 600 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3020' - 32', 3038' - 42'

ELEVATION 3022'/3030' T.D. 3200' PBTD 3154' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Please see attached / According to KCC rules & regulations

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? yes

If not explain why? can not find log copy in files

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Richard Lewis PHONE# () 316-544-5534

ADDRESS 200 W. 4th St. City/State Hugoton, KS 67951

PLUGGING CONTRACTOR Sargent & Horton KCC LICENSE # 31151
(company name) (contractor's)

ADDRESS Rt. 1, Box 49BA, Tvrone, KS 73951 PHONE # () 580 854 6515

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 7/25/01 plugged

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 8/20/01 AUTHORIZED OPERATOR/AGENT: Colleen Peda
(signature)

AUG 27 2011

CONSERVATION DIVISION

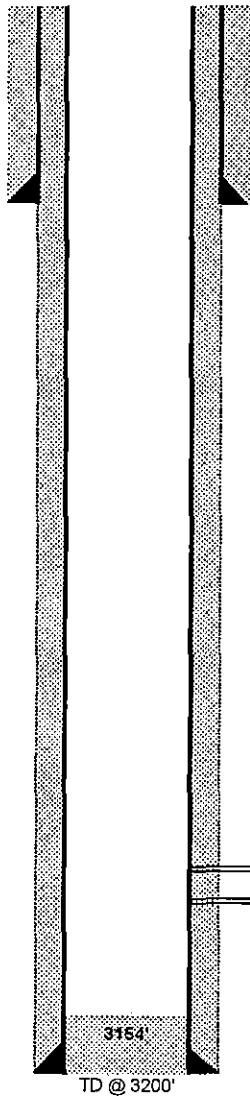
PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Oil Corporation
WELL NAME: Fulkerson
WELL #: 2
API#: 15-189-20795
COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"	32	K-55	795'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	15.5	K-55	3200'
TUBING			
OD	WT / FT	GRADE	SET AT

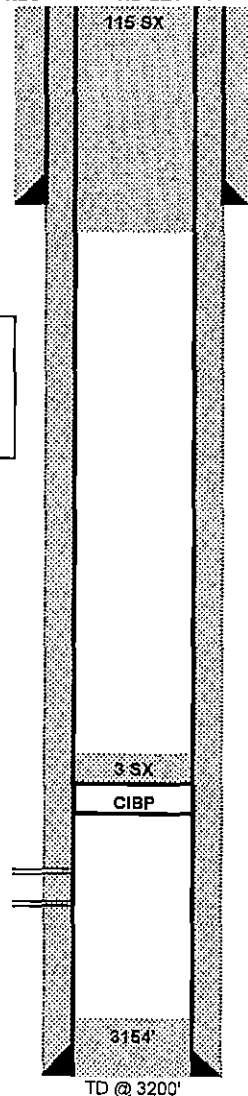
CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
5 1/2" CSG	0.0238
2 3/8" x 5 1/2"	0.0183

BEFORE



AFTER

CUT & CAP WELL @ 5' BELOW GROUND LEVEL.
PLUG # (2) 5' - 845'



8 5/8" OD SURFACE CSG SET @ 795'

****PLUGS WILL NEED TO BE SET ACROSS THE FOLLOWING FORMATIONS:
CHEYENNE, DAKOTA, ARBUCKLE,
ANY SALT ZONES, ANY FRESH WATER ZONES**

PLUG # (1) 2950' - 2970'
SET CIBP @ 2970'

5 1/2" OD PRODUCTION CSG SET @ 3200'

TD @ 3200'

TD @ 3200'



TETRA

PROPOSED PLUGGING PROCEDURE FOR MOBIL OIL CORPORATION

WELL: FULKERSON # 2
FIELD: PANOMA
COUNTY: STEVENS

AUG 27 2011

THIS IS A CATEGORY III WORKOVER.

CONSERVATION DIVISION

BOPE SPECIFICATIONS: CLASS V 300

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP'S & TEST.
6. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. MAKE GAUGE RING & JUNK BASKET RUN TO 2980'. POH.
7. RIH & SET 5 1/2" CIBP @ 2970'. POH.
8. RIH & DUMP BAIL 3 SX CEMENT ON TOP OF CIBP FROM 2950' - 2970'. POH. RD WL UNIT.
9. RIH W/ WORKSTRING TO 2900'.
10. WOC. TEST 5 1/2" CSG TO 500 PSI.
11. CIRCULATE 9 .5 PPG MUD.
12. POH W/ WORKSTRING TO 845'.

13. SET 115 SX CEMENT PLUG FROM 3' - 845'.
14. POH W/ WORKSTRING.
15. REMOVE BOP'S.
16. CUT & CAP WELL 3' BELOW GROUND LEVEL.
17. RD/MO.

8/15/01

RECEIVED
KANSAS CORPORATION REGISTRATION

AUG 27 2001

CONSERVATION DIVISION



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp
PO Box 4358
Houston, TX 77210-4358

August 28, 2001

Re: FULKERSON UNIT #2
API 15-189-20795-00-00
NENESWSW 36-33S-36W, 1250 FSL 4030 FEL
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-8888



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp
PO Box 4358
Houston, TX 77210-4358

November 30, 2001

Re: FULKERSON UNIT #2
API 15-189-20795-00-00
NENESWSW 36-33S-36W, 1250 FSL 4030 FEL
STEVENS COUNTY, KANSAS

Dear Operator:

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David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-8888