

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-189-20942-0001 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 6/03

WELL OPERATOR Exxon Mobil Corporation KCC LICENSE # 5208
(owner/company name) (operator's)

ADDRESS PO Box 4358 CITY Houston

STATE Texas ZIP CODE 77210 CONTACT PHONE # () 713-431-1828

LEASE Campbell 1-A WELL# 2 SEC. 13 T. 33 R. 35 (East/West)

Sw. Sw. SPOT LOCATION/0000 COUNTY Stevens

660 FEET (in exact footage) FROM (S) N (circle one) LINE OF SECTION (NOT Lease Line)

4620 FEET (in exact footage) FROM (E) W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE 16" SET AT 60' CEMENTED WITH Unknown SACKS

SURFACE CASING SIZE 8 5/8" SET AT 1750' CEMENTED WITH 700 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 6448' CEMENTED WITH 970 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Please see attached

ELEVATION 2941'/2953' T.D. 6463' PBD 5674' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Please see attached / Per the rules and

regulations of the KCC

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? YES

If not explain why? Copy of Log not available

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Richard Lewis PHONE# () 316-544-5534

ADDRESS 200 W. 4th Street City/State Hugoton, KS 67951

PLUGGING CONTRACTOR Sargent & Horton KCC LICENSE # 31151
(company name) (contractor's)

ADDRESS Rt. 1, Box 49BA, Tyrone, KS 73951 PHONE # () 580-854-6515

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 4-4-02 AUTHORIZED OPERATOR/AGENT: Cathy Higginbotham
(signature)

RECEIVED
KANSAS CORPORATION COMMISSION
4-05-02
APR 05 2002



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp
PO Box 4358
Houston, TX 77210-4358

April 16, 2002

Re: CAMPBELL A1 #2
API 15-189-20942-00-01
SWSW 13-33S-35W, 672 FSL 4527 FEL
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(316) 225-8888

Sincerely,
A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor



RECEIVED
KANSAS CORPORATION COMMISSION

APR 05 2002

CONSERVATION DIVISION
WICHITA, KS

PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL OIL CORPORATION

WELL: CAMPBELL 1-A UNIT # 2
FIELD: HUGOTON
COUNTY: STEVENS

THIS IS A CATEGORY II WORKOVER

BOPE SPECIFICATIONS: CLASS V 300

NOTE: KCC DISTRICT REPRESENTATIVE WILL DIRECT SPECIFICS OF SETTING & TAGGING PLUGS.

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

- 1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.**
- 2. SET & TEST RIG ANCHORS AS NEEDED.**
- 3. PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE. A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.**
- 4. MIRU. LOAD WELL W/ FSW.**
- 5. REMOVE TREE. INSTALL BOP'S & TEST.**
- 6. RIH W/ 2 3/8" TBG WORKSTRING TO 4100'.**
- 7. CIRCULATE 9.5 PPG MUD.**
- 8. SET 30 SX CEMENT PLUG FROM 3900' - 4100'.**

9. POH W/ TBG WORKSTRING.
10. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. MAKE GAUGE RING & JUNK BASKET RUN TO (10' ABOVE OPEN CHASE PERFS). POH.
11. RIH & SET 5 1/2" CIBP @ 10' ABOVE OPEN CHASE PERFS. POH.
12. RIH & DUMP BAIL 4 SX CEMENT ON TOP OF CIBP. POH. RD WL UNIT.
13. WOC. TEST 5 1/2" CSG TO 500 PSI.
14. RIH W/ TBG WORKSTRING TO 1800'.
15. SET PLUGS ACROSS CERTAIN FORMATIONS, CSG CUT, SURFACE CSG SHOE, FRESH WATER ZONES & AT SURFACE AS DIRECTED BY THE KCC DISTRICT REPRESENTATIVE OR A 240 SX CEMENT PLUG FROM 5' - 1800'.
16. POH W/ WORKSTRING.
17. REMOVE BOP'S.
18. CUT & CAP WELL 5' BELOW GROUND LEVEL.
19. RD/MO.
20. FILE PLUGGING REPORTS AS NEEDED PER KCC GUIDELINES.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 05 2002

CONSERVATION DIVISION
WICHITA, KS

09/18/01

APR 05 2002

PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

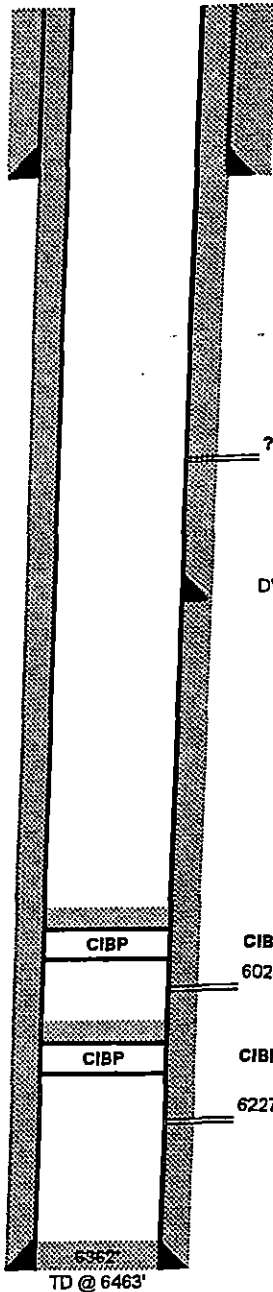
COMPANY: Exxon Mobil Oil Corporation
WELL NAME: Campbell 1-A Unit
WELL #: 2
API#: 15-189-20942
COUNTY: Stevens

CONSERVATION DIVISION
MUSKOGEE COUNTY, KS

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
9 5/8"	47	S-95	1750'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	15.5	K-55	6445'
TUBING			
OD	WT / FT	GRADE	SET AT
NONE			

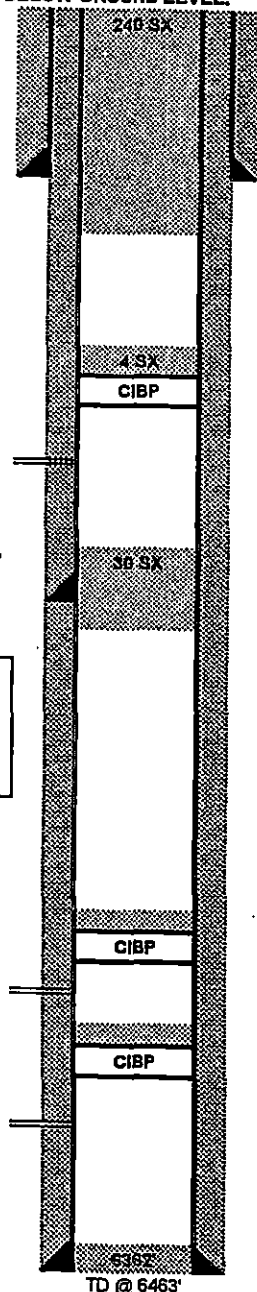
CAPACITIES (BBU/FT)	
2 3/8" TBG	0.00387
5 1/2" CSG	0.0238
2 3/8" x 5 1/2"	0.0183

BEFORE



AFTER

CUT & CAP WELL @ 5' BELOW GROUND LEVEL.
PLUG # (3) 5' - 1800'



9 5/8" OD SURFACE CSG SET @ 1750'

PLUG # (2) 20' CMT + CIBP @ 10' ABOVE PERFS
CIBP TO BE SET @ 10' ABOVE CHASE PERFS

? TO BE DETERMINED - CHASE PERFS
(TO BE PERFD DURING LAST SHOT P&A WORK)

PLUG # (1) 3900' - 4100'

DV TOOL SET @ 4013'

**PLUGS WILL NEED TO BE SET ACROSS
THE FOLLOWING FORMATIONS:
CHEYENNE, DAKOTA, ARBUCKLE,
ANY SALT ZONES, ANY FRESH WATER ZONES

CIBP @ 5694' W/ 20' CMT ON TOP
6023' - 29'

CIBP @ 6198' W/ 20' CMT ON TOP
6227' - 38'

5 1/2" OD PRODUCTION CSG SET @ 6445'

TD @ 6463'

TD @ 6463'