

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

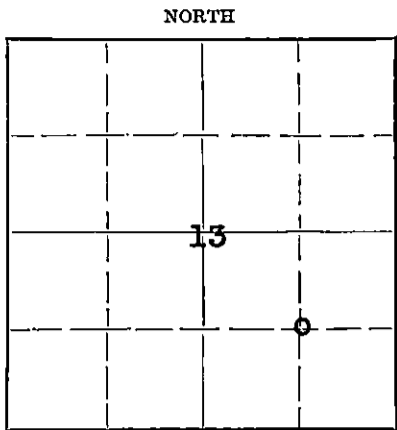
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

PRATT

County. Sec. 13 Twp. 28S Rge. 12  
(E).....(W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C SE/4  
Lease Owner Shell Oil Co., Inc.  
Lease Name G. W. LEMON Well No. 1  
Office Address Box 744, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed March 14 19 39  
Application for plugging filed January 31 19 49  
Application for plugging approved February 1 19 49  
Plugging commenced March 14 19 49  
Plugging completed March 19 19 49  
Reason for abandonment of well or producing formation Gas Depleted  
If a producing well is abandoned, date of last production January 17 19 49  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough  
Producing formation Viola Depth to top 4323 Bottom..... Total Depth of Well 4368 Feet  
Show depth and thickness of all water, oil and gas formations. 4339 PB OTD  
3751 PB

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Viola</u>	<u>1790 MCF gas</u>	<u>4324</u>	<u>4339</u>	<u>8 5/8"</u> <u>4 1/2"</u>	<u>712'</u> <u>4324'</u>	<u>None</u> <u>2756'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Plugged back with rock 3751-3700 & dumped 5  
sax cement to 3640. Filled hole with heavy  
mud to 250, set rock bridge to 240, & dumped  
20 sacks cement to 180. Filled hole with  
heavy mud to 30' & capped to surface with 10  
sacks of cement.

PCO  
03-2449

(If additional description is necessary, use BACK of this sheet)

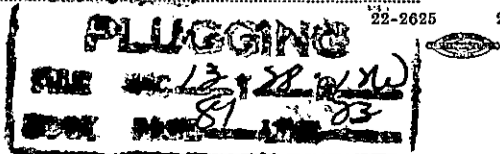
Correspondence regarding this well should be addressed to Shell Oil Co., Inc.  
Address c/o S. S. Mabry, Box 744, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, SS.  
S. S. Mabry (employee of owner) ~~XXXXXXXXXXXX~~ of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) S. S. Mabry  
Box 744, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of March, 19 49  
Betty Pestlethwaite  
Notary Public.

My commission expires January 24, 1953



SHELL, G. W. LEMON #1  
C SE/4 Section 13-28S-12W  
Cunningham District  
Pratt County, Kansas

CASING RECORD

0 - 38 shale & sand  
228 sand & shale streaks  
545 red rock  
590 shale & anhydrite streaks  
628 anhydrite  
640 red sticky shale  
720 red shale  
765 shale & shells  
845 shale  
920 shale & shells  
935 anhydrite  
1003 shale & shells  
1090 red shale  
1230 shale & shells  
1562 salt & shale streaks  
1580 shale  
1632 lime & shale  
1721 anhydrite & shale  
1728 anhydrite  
1764 broken lime  
1841 anhydrite  
1900 lime  
1939 shale & lime  
2007 lime & shale streaks  
2115 lime  
2134 shale  
2160 lime  
2185 lime & shale streaks  
2235 lime  
2268 lime & shale  
2331 lime  
2376 lime & shale streaks  
2460 lime  
2510 sandy lime  
2563 lime  
2598 broken lime  
2615 lime  
2636 sand  
2680 lime & shale  
2687 shale  
2693 lime  
2714 broken lime  
2730 shale  
2765 lime & shale  
2779 shale  
2807 shale & lime  
2846 shale  
2862 lime  
2886 shale  
2960 shale & lime  
2976 shale & lime

8 5/8" cem 712 with 200 sax  
4 1/2" cem 4324 with 150 sax; perf. 3843-49, 3803-  
14, 3700-04, & 3720-26.  
3021 lime  
3044 broken lime  
3112 shale & lime  
3188 lime  
3222 sandy lime  
Top Topeka 3172  
3229 shale  
3301 lime  
3341 sandy lime  
3463 lime  
3523 shale & lime  
3563 lime  
3610 shale  
3650 shale & lime  
3690 shale  
3716 lime, streaks shale, some chert  
Top Lansing-Kansas City 3716  
3726 lime  
3803 lime, some chert  
3830 lime  
3839 lime, some chert  
3869 lime  
3884 lime, streaks shale  
3963 lime, some chert  
4024 lime  
4082 lime & shale  
4100 lime  
4137 lime, streaks shale  
Top Sooy Conglomerate 4137  
4140 conglomerate  
4145 lime & chert  
4210 chert, lime, & shale  
Top Kinderhook 4210  
4275 shale  
4300 shale, streaks dolomite  
4323 shale  
Top Viola 4323  
4333 lime, dolomitic, & chert  
4348 dolomite & chert  
4368 dolomite T.D.  
4342 PB with rock  
4339 PB with lead wool and oakum.  
3897 PB with Lane-Wells plug, rock & Calseal  
3814 PB with gravel & Calseal; drill out to  
3831.  
3826 PB with Lane-Wells plug.  
3751 PB with Lane-Wells plug.

PLUGGING  
FILE SEC 13-28-12W  
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