## STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely

## WELL PLUGGING RECORD

Make Required Affidavit Mail or Deliver Report to: Conservation Division		FORMA	TION 1	PLUGGING	RECORD	Strike out upper line when reporting plugging of formations.
State Corporation Commission 800 Bitting Building	Pratt		Cour	try Soc 7	Trus 28 Pag	(W)
Wichita, Kansas		WWWSWW"	or footage fr	om lines 330 !	from east	Line 800 from
NORTH	Lease Owner	larbar et a	1 100 tage 11.	north	line of the	line 810' from ne NE <sub>4</sub>
	Lease Name	(eller			1	Well No.1
	Date well comp	leted 3-14-4	7			19
	Application for p	olugging filed	3-14-47	Verbal		19
						19
						19
	Plugging comple	ted3-19-	47			19
	Reason for aban	donment of well	or producin	,	7	
	**************************************					
			•	-		19
Locate well correctly on above	-				_	e plugging was com-
Section Plat Name of Conservation Agent who supe						
Producing formation None						
Show depth and thickness of all water,					Ocar Deban or M	/enpupreet
OIL, GAS OR WATER RECORDS	_	•	,		C	ASING RECORD
OIL, GAS OIL WATER RECORDS	· · · · · · · · · · · · · · · · · · ·		<del></del>	<del>,</del>		TOTAL TELECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Surface water and sand			40	16" O.D.	401	None
······································	Above pipe	cemented	W/ 50 sa	cks_cement	circulated	***************************************
Water sand & redbeds		тo	720!	10 3/4"		None
***************************************	Above pipe	cemented.	W/_450_s	acks.cement	circulated	3
				1		
	****************	*************************				
			<del>-</del>			
		<u></u>	**************			
Correspondence regarding this well Address	hat I have knowledge	Wichita  Y OF Sedg  (emp	wick	er) or (owner or	ss. operator) of the	above-described well,
SUBSCRIBED AND SWORN TO before I	ne this 34°	day of	March	ary 33,	Grann	Notary Public.
		GGUG 7 T21R	15—6M \ 2W		03-25	-47

## HARBAR ET AL

## KELLER #1.

Center SE NE NE Section 7-28-12W, Pratt County, Kansas.

Rigged up 2-10-47 Tearing out rotary tools 3-20-47 Ran 719' of 10-3/4" surface casing set @ 717' Cemented with 450 sacks of cement

FORMATION		FROM	<u>TO</u>
Surface dirt			70
Sand		70	150
Red bed	•	150	225
Sand		225	455
Shale and sand		455	710
Anhydrite	_	710	730
Broken lime	6	730	735
Shale and shells		735	800
Red bed		800	850
Red bed and shale		850	1050
Salt and shale		1050	1130
Shale (broken)		<b>1</b> 130	1680
Shale and shells		1680	1780
Lime	/	1780	1935
Lime (broken)		1935	2035
Shale and Lime	•	2035	2095
Lime		2095	2270 .
Shale and Lime		2270	2380
Lime (broken)		2380	2655
Lime and shale		26 <b>5</b> 5	2760
Shale (broken)		2760	2870
Shale and lime		2870	2940
Lime		2940	2960
Lime and shale	•	2960	3075
Lime		3075	31:05
Shale		3405	31430
Shale and lime		31430	3565
Sand and lime	•	3565	3595
Lime		3595	3685
Shale and lime		3685	3730
Lime		3730	4065
Shale	1	4065	14120
Shale and shells		41.20	4160
Shale		打60	7180
Line		7180	1185
Chat		4185	42 <b>1</b> 4
Shale		4214	4217
Shale (broken)		4217	4240
Shale		7570	4255
Chert		4255	4275 1.265
Chert and Lime		4275 4365	4365 4387
Shale and lime			
Lime		. կվդ 14141-8	իր18 Իր18
Sand and lime		4445	4445 14450
Shale Lime and shale		4445 4450	44505
Lime and share		4450 4505	4547 Total Depth
TITHE		4202	This room pehon

I, W. A. Grant, certify that, to the best of my knowledge and belief, the above log is true and correct.

Subscribed and sworn to before me this 24 day of March, 1945

My commission expires: December 23, 1950