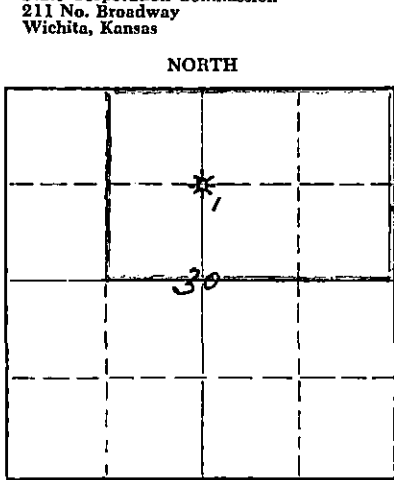


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

15-129-10156-0000  
**WELL PLUGGING RECORD**



Locate well correctly on above Section Plot

Morton County, Sec. 30 Twp. 31S Rge. (E) 43 (W)  
Location as "NE/CNW/SW" or footage from lines G N/2  
Lease Owner Skelly Oil Company  
Lease Name R. E. Webster Well No. 1  
Office Address Box 1650, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed September 20, 19 56  
Application for plugging filed September 21, 19 56  
Application for plugging approved September 24, 19 56  
Plugging commenced September 25, 19 56  
Plugging completed September 29, 19 56  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3340 Feet  
Show depth and thickness of all water, oil and gas formations.

**OIL, GAS OR WATER RECORDS**

**CASING RECORD**

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Topeka Lime	Dry	3220'	3340'	8-5/8"	667' 0"	None
				5-1/2"	3327' 0"	1203'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Bridging plugs set at 3200', 3150', 3097', 3007', and 2964'  
5 gallons of Cal Seal 2964' to 2960'  
Gravel 2960' to 2920'  
20 sacks of cement 2920' to 2805'  
Mud laden fluid 2805' to 650'  
Rock bridge 650' to 645'  
20 sacks of cement 645' to 585'  
Mud laden fluid 585' to 30'  
10 sacks of cement 30' to 6'  
Surface soil 6' to 0'

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Company  
Address P.O. Box 304, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.  
H. E. Wamsley (employee of owner) ~~owner of operation~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_  
Box 391, Hutchinson, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of October, 19 56

My commission expires April 7, 1959

Daphine L. Johnson  
Notary Public.

**PLUGGING**  
FILE SEC. 30, T. 31, R. 43W  
BOOK PAGE 101 LINE 25

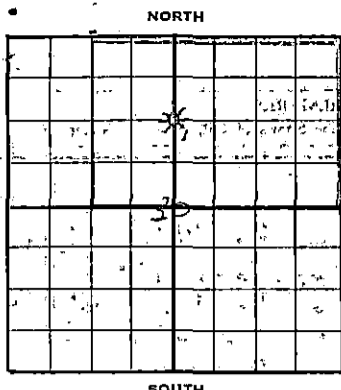
**RECEIVED**  
STATE CORPORATION COMMISSION  
OCT 11 1956  
CONSERVATION DIVISION  
Wichita, Kansas

15-129-16156-0006

# SKELLY OIL COMPANY

## Well Record

3677' 00  
3675' 07  
3667' 00



Lease Name and No. A. L. Dobner Well No. 1 Elev. 3667' 00  
 Lease Description E/2 & E/2 SW/4 Sec. 39, and NW/4 & W/2 SW/4 Sec. 30-31-438, Morton Co., Kans.  
 Location made August 20, 1956 by Texas County, Oklahoma  
1320 feet from North line 2640 feet from East line  
       feet from South line        feet from West line of       

Work com'd 8/20 19 56 Rig com'd 8/21 19 56 Drlg. com'd 8/21 19 56  
 Rig Contractor Deaforth Drilling Company  
 Drilling Contractor Deaforth Drilling Company, Tulsa, Oklahoma  
 Rotary Drilling from 0' to 3340' Cable Tool Drilling from to complete to       

Commenced Producing DRY HOLE 19        Initial Prod. before shot or acid        Bbls.  
 Initial Prod. after shot or acid        Bbls.  
 Dry Gas Well Press.        Volume        Cu. ft.  
 Casing Head Gas Pressure        Volume        Cu. ft.  
 Braden Head (3-5/8" Size) Gas Pressure        Volume        Cu. ft.  
 Braden Head (       Size) Gas Pressure        Volume        Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top        Bottom        TOTAL DEPTH 3340'

### CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	Sacks Used	Method Employed
				Jts.	Feet	In.	Jts.	Feet	In.				
8-5/8"	22	3	677'				17	657	0	ARCO 55	A	200	Ballburton
5-1/2"	14	2	3305'	32	1203	0	56	2124	0	J55 #2 31	A	200	Ballburton
(8-5/8" casing set 2' in cellar and 18' cased to derrick floor)													

Liner Set at        Length        Perforated at         
 Liner Set at        Length        Perforated at         
 Packer Set at        Size and Kind         
 Packer Set at        Size and Kind       

### SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Acid Used	Size Shot	Acid Used	Size Shot	Acid Used	Size Shot	Acid Used	Size Shot
9/9/56	1000	3220	1000	3152	2000	3118	2000	3140
	Gals. Qts.	Ft. and Ft.	Gals. Qts.	Ft. and Ft.	Gals. Qts.	Ft. and Ft.	Gals. Qts.	Ft. and Ft.

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Wichita	2074'						
Topeka line	3220'						
Wichita	3560'						

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

**PLUGGING**

FILE SEC. 30 T. 31 R. 43W  
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(See Reverse for Record of Formation)

# RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS																																																						
Surface soil and shale	0	338	Set and cemented 5 1/2" OD, 1 1/2" SA. R-2, 4-58, C.C. casing (A condition) at 3305' with 200 sacks of common cement and 500 gallons of Gralment. Finished cementing at 2:00 a.m. 9/3/56. Halliburton Temperature survey showed top of cement behind 5 1/2" casing at 2400'.																																																						
Shale and sand	338	710																																																							
White and red sand	710	1296	<p>Set and cemented 5 1/2" OD, 1 1/2" SA. R-2, 4-58, C.C. casing (A condition) at 3305' with 200 sacks of common cement and 500 gallons of Gralment. Finished cementing at 2:00 a.m. 9/3/56. Halliburton Temperature survey showed top of cement behind 5 1/2" casing at 2400'.</p> <p>Rigged up cable tools on September 6, swabbed and bailed the hole dry and cleaned out to 3252 1/2'. Perforated 5 1/2" casing from 3242' to 3250' with 36 holes by Lane-Wells, no gas; bailed and tested 4 hours, 4 barrels of salt water per hour with 800' of salt water in hole, no gas.</p> <p>Ran 2" tubing and 500' Halliburton retriever at 3235' and cemented off perforations with 100 sacks of common cement, maximum 78-1000'. Palled tubing and shut down for cement to set. On September 8, swabbed the hole dry, drilled cement plug and cleaned out to 3228'. Perforated 5 1/2" casing from 3220' to 3228' with 48 holes by Lane-Wells. Swabbed and tested off bottom 4 hours, 2 gallons of salt water per hour, no gas. Treated through 5 1/2" casing with 1000 gallons of Acid Engineers 15% acid as follows:</p> <p><b>ACID TREATMENT NO. 1 - Between 3220' and 3228'</b>                      Treatment put in 9/9/56 by Acid Engineers, using 1000 gallons of acid and 76 barrels of water.</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>TIME</th> <th>QTY</th> <th>REMARKS</th> </tr> </thead> <tbody> <tr><td>5:45 am</td><td></td><td>Start acid</td></tr> <tr><td>5:50 am</td><td></td><td>Start to load hole</td></tr> <tr><td>5:59 am</td><td>100</td><td>Hole loaded, acid on formation</td></tr> <tr><td>6:06 am</td><td>0</td><td>Start flush</td></tr> <tr><td>6:15 am</td><td>200</td><td></td></tr> <tr><td>6:17 am</td><td>100</td><td></td></tr> <tr><td>6:20 am</td><td>200</td><td></td></tr> <tr><td>6:24 am</td><td>150</td><td></td></tr> <tr><td>6:28 am</td><td>0</td><td>Finished flush</td></tr> </tbody> </table> <p>Swabbed out water and spent acid. Swabbed off bottom 12 hours, gas too small to gauge with 3 barrels of salt water per hour. Set Lane-Wells bridging plug at 3200' and plugged back with 1/2 sack of Cal-Seal from 3200' to 3192'. Perforated 5 1/2" casing from 3162' to 3170' with 48 holes by Lane-Wells, no gas or water. Treated through 5 1/2" casing with 1000 gallons of Acid Engineers 15% acid as follows:</p> <p><b>Treatment No. 2 - Between 3162' and 3170'</b>                      Treatment put in 9/10/56 by Acid Engineers, using 1000 gallons of acid and 76 barrels of water.</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>TIME</th> <th>QTY</th> <th>REMARKS</th> </tr> </thead> <tbody> <tr><td>9:15 am</td><td></td><td>Start acid</td></tr> <tr><td>9:19 am</td><td></td><td>Start flush</td></tr> <tr><td>9:27 am</td><td>200</td><td>Acid on formation</td></tr> <tr><td>10:00 am</td><td>300</td><td></td></tr> <tr><td>11:15 am</td><td>300</td><td></td></tr> <tr><td>1:54 pm</td><td>300</td><td></td></tr> <tr><td>3:46 pm</td><td>300</td><td>Treatment completed</td></tr> </tbody> </table>	TIME	QTY	REMARKS	5:45 am		Start acid	5:50 am		Start to load hole	5:59 am	100	Hole loaded, acid on formation	6:06 am	0	Start flush	6:15 am	200		6:17 am	100		6:20 am	200		6:24 am	150		6:28 am	0	Finished flush	TIME	QTY	REMARKS	9:15 am		Start acid	9:19 am		Start flush	9:27 am	200	Acid on formation	10:00 am	300		11:15 am	300		1:54 pm	300		3:46 pm	300	Treatment completed
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Red bed and sand	1296	1771																																																							
Red bed and sandy shale	1771	1805																																																							
Red bed and sand	1805	2161																																																							
Red bed and shale	2161	2292																																																							
Red bed and sand	2292	2413																																																							
Shale and sand	2413	2554																																																							
Sand, shale and lime	2554	2590																																																							
Lime and shale	2590	2743																																																							
Sandy lime and shale	2743	2839																																																							
Lime and shale	2839	2923																																																							
Shale and sand	2923	2975																																																							
Shale and lime	2975	3061																																																							
Sand, shale and lime	3061	3135																																																							
Lime and shale	3135	3179																																																							
Lime and shale	3179	3220																																																							

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Rigged up cable tools on September 6, swabbed and bailed the hole dry and cleaned out to 3252 1/2'. Perforated 5 1/2" casing from 3242' to 3250' with 36 holes by Lane-Wells, no gas; bailed and tested 4 hours, 4 barrels of salt water per hour with 800' of salt water in hole, no gas.

Ran 2" tubing and 500' Halliburton retriever at 3235' and cemented off perforations with 100 sacks of common cement, maximum 78-1000'. Palled tubing and shut down for cement to set. On September 8, swabbed the hole dry, drilled cement plug and cleaned out to 3228'. Perforated 5 1/2" casing from 3220' to 3228' with 48 holes by Lane-Wells. Swabbed and tested off bottom 4 hours, 2 gallons of salt water per hour, no gas. Treated through 5 1/2" casing with 1000 gallons of Acid Engineers 15% acid as follows:

**ACID TREATMENT NO. 1 - Between 3220' and 3228'**  
 Treatment put in 9/9/56 by Acid Engineers, using 1000 gallons of acid and 76 barrels of water.

TIME	QTY	REMARKS
5:45 am		Start acid
5:50 am		Start to load hole
5:59 am	100	Hole loaded, acid on formation
6:06 am	0	Start flush
6:15 am	200	
6:17 am	100	
6:20 am	200	
6:24 am	150	
6:28 am	0	Finished flush

Swabbed out water and spent acid. Swabbed off bottom 12 hours, gas too small to gauge with 3 barrels of salt water per hour. Set Lane-Wells bridging plug at 3200' and plugged back with 1/2 sack of Cal-Seal from 3200' to 3192'. Perforated 5 1/2" casing from 3162' to 3170' with 48 holes by Lane-Wells, no gas or water. Treated through 5 1/2" casing with 1000 gallons of Acid Engineers 15% acid as follows:

**Treatment No. 2 - Between 3162' and 3170'**  
 Treatment put in 9/10/56 by Acid Engineers, using 1000 gallons of acid and 76 barrels of water.

TIME	QTY	REMARKS
9:15 am		Start acid
9:19 am		Start flush
9:27 am	200	Acid on formation
10:00 am	300	
11:15 am	300	
1:54 pm	300	
3:46 pm	300	Treatment completed

PLUGGING  
 THE SEC. 3 & 4  
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Swabbed out water used in treating, then swabbed and tested off bottom 12 hours, 1 barrel of salt water per hour, no gas. On September 11, swabbed and tested off bottom 3 hours, no gas with 1 barrel of salt water per hour. Set Lane-wells bridging plug at 3150' and plugged back with 5 gallons of Cal-seal from 3150' to 3145'.

Perforated 5 1/2" casing from 3135' to 3140' with 24 holes by Lane-wells, no show of gas or water. Perforated 5 1/2" casing from 3118' to 3122' with 24 holes by Lane-wells, no show of gas or water. Treated through 5 1/2" casing with 2000 gallons of Acid Engineers 15% acid as follows:

ACID TREATMENT NO. 3 - Between 3135'-40' and 3118'-22'

Treatment put in 9/11/56 by acid engineers, using 2000 gallons of acid and 77 barrels of water.

TIME	CF	WF	REMARKS
7:18 pm			Start acid
7:26 pm			Acid in, start to load hole
7:32 pm	100		Hole loaded with water
7:45 pm	200		
8:30 pm	200		Finished flush

Swabbed and tested 6 hours, 1 1/2 barrels of salt water per hour, no gas. Set Lane-wells bridging plug at 3077', then plugged back with 5 gallons of Cal-seal from 3057' to 3093'. Perforated 5 1/2" casing from 3062' to 3070' with 48 holes by Lane-wells, no gas or water. Treated through 5 1/2" casing with 2000 gallons of acid engineers 15% acid as follows:

ACID TREATMENT NO. 4 - Between 3062' and 3070'

Treatment put in 9/12/56 by acid engineers, using 2000 gallons of acid and 75 barrels of water.

TIME	CF	WF	REMARKS
9:32 pm			Start acid
9:40 pm			Acid in, start to load hole
9:46 pm	100		Hole loaded, acid on formation
10:05 pm	200		Start flush
10:15 pm	150		
10:20 pm	100		
10:24 pm	200		Finished flush

Swabbed to bottom, then swabbed and tested 8 hours, 1/2 barrel of salt water per hour, no gas. On September 13, swabbed and tested 3 hours, 1/2 barrel of salt water per hour, no gas. Plugged back with rock from 3093' to 3082' and with 115 gallons of Dowell Sealant from 3082' to 3055'. Perforated 5 1/2" casing from 3041' to 3033' with 72 holes by Lane-wells, then tested 50 gallons of salt water per hour. Treated through 5 1/2" casing with 2000 gallons of Acid Engineers 15% acid with 23 lb agent added:

ACID TREATMENT NO. 5 - Between 3041' and 3033'

Treatment put in 9/14/56 by acid engineers, using 1000 gallons of acid and 73 barrels of water.

TIME	CF	WF	REMARKS
10:30 am			Start acid
10:42 am			Start to load hole
10:48 am	100		Hole loaded
10:52 am	0		Start flush
10:53 am	400		
10:54 am	100		
11:02 am	300		Finished flush

Swabbed out water used in treating, then swabbed and tested 17 hours, no gas with 1 1/2 barrels of salt water per hour. On September 16, swabbed and tested 4 hours, 1 1/2 barrels of salt water per hour, no gas. Set Lane-wells bridging plug at 3007' and plugged back with 1/2 sack of Cal-seal from 3007' to 3003'.

Perforated 5 1/2" casing from 2990' to 2994' with 24 holes by Lane-wells, no show of gas or water. Treated with 500 gallons of acid Engineers 15% acid as follows:

ACID TREATMENT NO. 6 - Between 2990' and 2994'

Treatment put in 9/16/56 by acid engineers, using 500 gallons of acid and 72 barrels of water.

TIME	CF	WF	REMARKS
6:37 am			Start acid
6:40 am			Acid in, start to load hole
6:47 am	300		Hole loaded
6:50 am	225		Start flush
7:31 am	300		
8:25 am	250		
9:10 am	300		Finished flush

Swabbed out water used in treating, then bailed and tested 7 hours, no gas and 1/2 barrel of salt water per hour. On September 17, bailed and tested 9 hours, no gas with 7 gallons of salt water per hour.

**PLUGGING**  
 FILE SEC. 30 T. 31 R. 30  
 BOOK PAGE 101 LINE 15

Set Lane-wells bridging plug at 2984'. Plugged back with 5 gallons of Cal-seal from 2984' to 2960'. Perforated 5 1/2" casing from 2940' to 2950' with 60 holes by Lane-wells. Dumped 25 gallons of mud acid on bottom and let set 2 hours; then treated with 1000 gallons of acid engineers 15% acid as follows:

WELL NO. 7 - Between 2940' and 2960'

Treatment put in 9/17/56 by acid engineers, using 1000 gallons of acid and 70 barrels of water.

TIME	CF	REMARKS
8:40 pm		Start acid
8:43 pm		acid in, start to load hole
8:50 pm	100	hole loaded, acid on formation
8:52 pm	100	Start flush
8:54 pm	300	Stop pump
8:58 pm	200	Start pump
9:30 pm	300	
10:20 pm	300	Finished flush

Swabbed out water and spent acid, then bailed and tested 8 hours, no gas with 25 gallons of salt water per hour. On September 19, bailed and tested 24 hours, no gas and 15 gallons of salt water per hour.

Since no commercial oil or gas production was encountered in drilling to a total depth of 3340', regular authority was granted to plug and abandon the well.

Moved in and rigged up machine on September 25, and plugged the well as follows:

Gravel	2960' to 2920'
20 sacks of cement	2920' to 2805'

Shot off 5 1/2" casing at 2900', 1877', and 1198', then pulled 1203' of 5 1/2" CD, 15.5#, R-3, I.C. casing (to cond.)

Mud laden fluid	2805' to 650'
Rock bridge	650' to 545'
20 sacks of cement	545' to 585'
Mud laden fluid	585' to 30'
10 sacks of cement	30' to 6'
Surface soil	6' to 0'

Plugged and abandoned September 29, 1956.

RECORDED  
INDEXED  
OCT 1 1956