

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD 15-175-10119-0001

Seward County, Sec. 6 Twp. 31S Rge. (E) 34 (W)

Location as "NE/CNWSW" or footage from lines 150' E of C SW NW

Lease Owner Mobil Oil Corporation

Lease Name Geo. B. Strong Well No. 4

Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed February 20 19 62

Application for plugging filed September 30 19 75

Application for plugging approved October 7 19 75

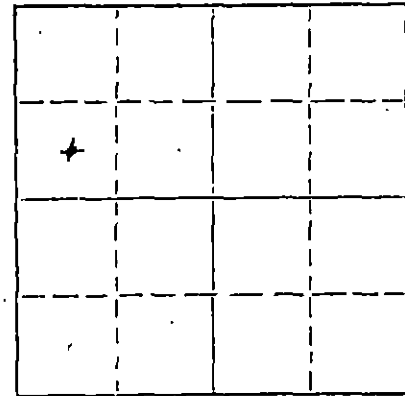
Plugging commenced January 5 19 76

Plugging completed January 6 19 76

Reason for abandonment of well or producing formation Low injection rate, holes in casing & parted tubing. Uneconomical to clean out & repair well.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Clarence Thomas

Injection formation Morrow Depth to top 5290' Bottom 5314' Total Depth of Well 5640 Feet
Show depth and thickness of all water, oil and gas formations. 5612' PBD.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED OUT
Morrow	Oil, Water, Gas	Surface	617'	8-5/8"	617'	None
Chester	Oil, Water, Gas	Surface	5640'	5 1/2"	5640'	995'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Two 2-1/16" tubing fish left in hole at 4685' & 4670'. Shot 5 1/2" casing at 1191', unable to pull casing. Shot 5 1/2" casing 1098', unable to pull casing. Shot casing at 995' & recovered 5 1/2" casing from 995'. Ran in hole w/2-3/8" tubing & placed 25 sack common cement plug through tubing. Top of cement plug at 4483'. Placed 35 sack cement plug at 800' and 35 sack cement plug at 600', and 10 sack cement plug from 45' to 0'. Cut off 8-5/8" casing 3' below ground level and welded a flat steel plate across the top of 8-5/8" casing and backfilled hole. Plugging completed January 6, 1976.

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JAN 20 1976 1-29-76

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sergent Casing Pulling Service
Address P. O. Box 506, Liberal, Kansas 67901

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
W. L. Worford (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. L. Worford, Production Acctg. Supervisor
P. O. Box 1934, Oklahoma City, Oklahoma 73101

SUBSCRIBED AND SWORN to before me this 26th day of January, 1976

My commission expires NOVEMBER 17, 1977

Richard M. Squibb
Notary Public.

Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

WELL RECORD

15-175-10119-0001

SECTION NO. 1 - PRODUCTION TESTS AND POTENTIAL TEST DATA:

3-9-62 State Test Chester perms - 5576-84' and 5540'-62'. Flowed 96.7 BO and no water in 8 hrs. 2 1/4" ck. TP 320#.

3-8-62 Company Test: Morrow perms 5290-91' and 5291'-92'. F 248 BO/5 BSW in 2 1/2 hrs., 2 1/4" ck., T.P. 280#, G.V. 542 MCFPD, COR 2188/1, Shake out 0.3% H₂O + .5% BS. Gr. 41.2° API @ 60° F. Jayhawk takes oil for Derby Refg. Co.

3-8-62 Company test Chester perms 5576-84' and 5540'-62'. F 114 BO/3 BSW in 2 1/2 hrs., 1 1/4" ck., T.P. 320#, G.V. 106 MCFPD, COR 935/1, Shake out 0.2% H₂O + 0.8% BS. Gr. 42.4° API @ 60° F.

SECTION NO. 2 - FORMATION SUMMARY:

Formation Tops Schlumberger			Formation Tops Schlumberger		
Formation	Remarks	Formation	Remarks	Formation	Remarks
1668'	Stone Corral	3995'	Heebner	Sli sho oil	4150-4200'
1724'	Base Stone Corral	4072'	Lansing		
2146'	Wellington	4354'	Kansas City	Sho oil	4550-4600'
2525'	Chase Group	4727'	Marmaton	Sho oil	4727'
2593'	Winfield	4924'	Cherokee	Productive	
2806'	Council Grove	5261'	Morrow	Productive	
3060'	Admire	5510'	Chester Marker		
3196'	Wabaunsee	5627'	St. Louis		
3566'	Shawnee				

SECTION NO. 3 - DEPTH MEASUREMENTS:

Drillers TD - 5665' Schj. TD 5671' 6' measurement Diff.

SECTION NO. 4 - DRILL STEM TESTS:

NONE

SECTION NO. 5 - PERFORATING AND SQUEEZE RECORD:

Geological Formation	From	To	No. Shots/ft	Size	Kind
Chester	5576'	84'	4	1/2"	Jets
Chester	5540'	62'	2	1/2"	Jets
Morrow	5290'	91'	6	1/2"	Super Dyna Jets
Morrow	5291'	92'	6	1/2"	Super Dyna Jets

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Wichita, Kansas

SECTION NO. 6 - SURVEYS PERFORMED:

Date	No.	Kind	From	To	Purpose
2-4-62	1	Schj. Ind. Elec.	619'	5670'	Ck resistivity & Lithology
2-4-62	1	Schj. Sonic GR-Caliper	619'	5663'	Ck hole size & porosity
2-5-62	1	Halliburton Temp. Survey	100'	3022'	Ck top cmt.
2-10-62	1	Schj. Cement Bond	4800'	5606'	Ck cmt. Bond
2-10-62	1	Schj. GR Neutron-Collar Locator	4111'	5611'	Perforating Log

Deviation Survey

Depth'	Off Vertical °	Depth'	Off Vertical °
400	1/4	3291	3/4
619	1/4	3684	1
1000	1/4	4630	1/4
1500	3/4	4637	1/4
2130	1	4737	1/4
2445	1/2	5065	1-1/4
2733	1/4	5520	1
2988	1/2	5625	1

SECTION NO. 7 - CORE RECORD:

NONE