STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

15-025-20370-6000

Give All Information Completely	112,22	u i nodčii.				
Make Required Affidavit		Clark				31_{Rge} 23W E/W
Mail or Deliver Report to	Locatio	on as "NE	/CNW\sw\	" or foots	ge from 1:	ines
Conservation Division		C	NW NW			· · · · · · · · · · · · · · · · · · ·
State Corporation Comm.	Lease	~		1 Co., 1		
245 North Water	Lease 1		Theatley	/ Farms		ell No. 1
Wichita, KS 67202					, Wichit	
	Charact	er of We	11 (Comp.	leted as C	Dil, Gas o	r Dry Hole)
		dry	hole			
<u> </u>		ell compl			5-14-80	19
				g filed 6		19
				g approved	-	4-80 19
		ng commen			6-14-	
		g comple		-6 11	6-14-	
	reason	ior agan	donment (or Merr or	· producing	g formation dry
	Ifanı	coducing	well is a	ahandoned	date of	last production
	ar a pr	oddeing	WCII IN C	abandoned,	date of .	19
	Was per	mission	obtained	from the	Conservat	ion Division or
Locate well correctly on above Section Flat	its age	ents befo	re plugg:	ing was co	mmenced?	es, verbally
Name of Conservation Agent who sup	pervised	plugging	of this	well (Clarence	Thomas
Producing formation	Dep	oth to to	рВо	ottom	Total Dep	oth c well 5600
Show depth and thickness of all wa	ater, oil	and gas	formatio	ons.	_	
OIL CAR OR WAMER DECORDS						
OIL, GAS OR WATER RECORDS						CASING RECORD
FORMATION CO	NTENT	. FROM	то	SIZE	PUT IN	. PULLED_OUT
		 				
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		 	- 		<u> </u>	
- '		 		}	 	
Describe in detail the manner	in which	the well	1000 2011	rand indi	aating wh	i the mid flui
was placed and the method or metho	ods used	in intro	ducing it	t into the	hold I	f cement or othe
plugs were used, state the charact	ter of se	me and d	enth nlac	ced. from	nord, 1	feet to
feet for each plug s			-p p			
	· - 				-	
<u>First plug set at 600' wi</u>	th 60 s	acks				
	th 10 s	acks				
<u>5 sacks in rat hole</u>						
					- · ເ /̂:	
		. — . — . —				
					9,73	7 0 0
				75	多 领	7-2-80
(TE palaitional des				- E 7	···	/
(If additional desc Name of Plugging Contractor Gab	bert-Jo	is neces	sary, use	9 7		<i>1</i> 2
hame of Figging Contractor Cab.	Der C 00			<u>~</u>	10 10 10	<u>}</u>
					2 T)	2
STATE OF Kansas	COTINE	077 O73	Code	gwick		~ 4
E. A. Falkowski	COUNT	ry of				ss. wner or operator
of the above-described well, being	first di	lly sworn	(empio	See or own	ler, or (o	wher or operator
the facts, statements, and matters	herein d	contained	and the	log of th	nat I nav	escribed well
as filed and that the same are true	e and cor	rrect, S	o help m	e God		1
			01		//. /	
	(Sign	nature)	<u> 5 U</u>	Tel	Cloud	<u> </u>
	,		122 Unio		r, Wichit	a, KS
amagnings Ave aware				- ·	ddress)	0.0
SUBSCRIBED AND SWORN TO before	e me this	12 ·	day o	of June	e 7)	, 1 9 80
			1.th.	1 2 4	kn.	
		ي)	jujul	W. K	TIKLY.	to and The lead of
My commission expires $6-2-82$		C	/nthia 1	L. Romey	// yho.	tary Public.
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WELL COMPLETE DRILLER'S LOG	ON REPORT	AND				. s		31 R.23W E
API No. 15	025 County	20,	370- <i>0</i> 0	x06		'	.oc	NW NW ark
Operator F & M Oil C						┤ '	County	640 Acres
Address 422 Union C		ichita,	Kansas				560	N 160
Woll No.	Lease Name Whea	atley Fa	arms					
Footage Location 660 feet from 1	N) (&Xine	66	50 feet	from (E) (W)	line			
Principal Contractor Gabbert - J	ones	Goole	ogist		Russell		160	160
Spud Date 5-30-80	Date Completed 6-13-8		Total Depth P.B.T.D.			Ε	Locet	o well correctly 2550
Directional Doviation	<u> </u>	Oil o	nd/or Gas Purc	hosor	_	-	F	кв2555
			CASING	RECORD		-		
Report of all string	s set — surface,							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ff.	Setting depth	Type ceme	en†	Sacks	Type and percent additives
surface	12½"	8-5/8"		613	60-40	· .	350	2% gel, 3% C
<u> </u>								
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ļ	<u> </u>			1 "				<u></u>
Yop, ft.	LINER RECOF	ECORD Sacks coment		Shots	PERF Shots per ft,		TION RECO	RD Depth interval
								
Sizo	TUBING RECO	Packer s	et ot					ļ
				<u> </u>				<u> </u>
		CID, FRACTI		CEMENT SQ	UEEZE RECOI	RD		opth interval treated
				<u> </u>				
							+	
	.	<u> </u>			 		Dra	
	···		11117111 00	ADUCTION		· · · · · · · · · · · · · · · · · · ·	A COAPURATIO	IVED IN COMMISSION
Date of first production		Producin	INITIAL PR	ring, pumping, s	jas lift, atc.)		AUG 15	IV COMMISSION
	Oil		Ges		Water	CONS	300	ווספי
RATE OF PRODUCTION PER 24 HOURS		bb			MCF	W	Chilapus Sa	VISION CFPB
Disposition of gas (venter	, used on lease et :	sold /			Producti	ng interval	1187 ~12	S.

INSTRUCTIONS: As povided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Galagical Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator F & M OIl Co., INC.	DESIGNATE TYPE OF COMP.; OIL, CAS, DRY HOLE, SWDW, ETC.:					
Well No. Lease Name Wheatle	ey Farms					
s 6 T 31 R 2 JK						
WELL LOG Show all Important zonis of porosity and contents thereof; corad inter- cluding dapth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
DST #1 5347-5416, 30-30-60-10 Very wk. blow, died in 28". No blow on 2nd op. Rec. 70'M. FP 116-116, SIP 560-560			Electric Stark B/KC Marm B/Paw Cher, B/Inola Miss	Log Tops: 5062 (-2507) 5162 (-2607) 5176 (-2621) 5306 (-2751) 5336 (-2781) 5416 (-2861) 5440 (-2885)		
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USE ADDITIONAL SHEETS, IF N	(IECESSARY, TO	COMPLETE W	ELL RECORD.			
Date Received						
	President					
		nt , Title				
	1980					
			Date	·		