

15-025-20693-0000

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

Section 18

		X	

Locate Well
 correctly on above
 Section Platt.

COUNTY Clark SEC. 18 TWP. 31S RGE. 23 E/W
 Location as in quarters or footage from lines:
1675 ft FNL and 1625 fe FEL of the section

Lease Owner Mitchell Energy Corporation

Lease Name Flora Abell Well No. 1

Office Address P. O. Box 7, Bridgeport, TX 76026

Character of Well (Completed as Oil, Gas or Dry Hole): Dry hole

Date Well Completed 8-4-83

Application for plugging filed 8-1-83 (verbal as per Paul Luthi)

Plugging commenced 8-4-83

Plugging completed 8-4-83

Reason for abandonment of well or producing formation _____

No commercial production was found

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Paul Luthi

Producing formation NA Depth to top NA bottom NA T.D. 5781'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation (Perf. Interval)	Content	From	To	Size	Put in	Pulled Out
Mississippian	Dry	5555'	5610'	4 1/2" OD	5780'	2740'
Lansing	Dry	5449'	5454'			
Cherokee	Dry	5406'	5412'			
Lansing	Salt Water	4790'	4794'			
Topeka	Salt Water	4108'	4120'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. Set 4-1/2" CIBP at 4050'. Dumped 4 sacks class "H" cement on CIBP with wireline bailer. Cut 4-1/2" OD casing at 2740'. Loaded hole with 9.5 ppg mud 2740' to surface. Pulled up hole to 1517'. Spotted 50 sack class "H" cement plug from 1517-1350'. Pulled up hole to 672'. Spotted 40 sack class "H" cement plug 672-550'. Pulled up hole to 30'. Placed 10 sack class "H" cement plug 30' to surface. Cut off 8-5/8" OD surface casing at 3' below ground level. Welded 1/2" steel plate on 8-5/8" OD. Well P&A.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Western/Patrick Well Service

STATE OF Texas COUNTY OF Wise, ss.

George Jackson

(employee of owner) or (owner or operator) of the

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

P. O. Box 7, Bridgeport, TX 76026
 (Address)

SUBSCRIBED AND SWORN TO before me this 26th day of August, 19 83

T. V. Raley Notary Public.

My Commission expires: 3-23-85

RECEIVED
 STATE CORPORATION COMMISSION

AUG 31 1983

8-30-83

CONSERVATION DIVISION
 Wichita, Kansas



The Western Company

General Offices - Fort Worth, Texas

15-025-20693-0000

CEMENTING REPORT

CUSTOMER AND GENERAL INFORMATION		Date: 8-4-83	Field Receipt No.: 631802
Operator:	Mitchell Energy Corp.	Lease & Well No.:	Flora Able #1
Field:	Clark County, Kansas	Operator Representative:	Armstrong
Western District:	WOODWARD (19)	Western Engineer:	Eighmy

TYPE JOB AND WELL DATA			
Surface <input type="checkbox"/>	Intermediate <input type="checkbox"/>	Long String <input type="checkbox"/>	Liner <input type="checkbox"/>
Plug <input checked="" type="checkbox"/>	Squeeze <input type="checkbox"/>	Miscellaneous <input type="checkbox"/>	
Casing Size & Weight: 4½"	Depth:	Hole Size: 7-7/8"	Depth:
Size Tubing:	Type Packer:	Depth:	Casing Perfs:
% Excess (calc.):	Cement Top (calc.):		

CEMENT INFORMATION			
Type Cement:	Class H	Amount:	100 SKS
		Slurry Wt.:	15.6
Additives:		Pumping Time:	
Type Cement:	Plug #1 was 50 SKS	Amount:	
		Slurry Wt.:	
Additives:	Plug #2 was 40 SKS	Pumping Time:	
Type Cement:	Plug #3 was 10 SKS	Amount:	
		Slurry Wt.:	
Additives:	STATE CORPORATION COMMISSION	Pumping Time:	
Circulating Pressure:	AUG 3, 1963	Minimum:	Maximum:
Plugs-Number & Type:	CONSERVATION DIVISION Wichita, Kansas	Down At:	
Displacement Fluid:		Bbls.:	Wt.:

TIME	PRESSURE	FLUID PMPD	RATE BMP	REMARKS
5:25	0	Water	3.0	Pumped 5 bbls Ahead
5:30	50	Cement	3.0	Pumped 10.5 bbls Slurry with Water After
5:40	50	Mud	3.0	Displace with 17 bbls
6:35	50	Water	3.0	Pumped 5 bbls Ahead
7:00	50	Cement	3.0	Pumped 8.5 bbls Cement with 2 bbls Water After
7:10	50	Mud	3.0	Displace with 6.5 bbls
7:30	0	Cement	2.5	Pumped 2 bbls of Slurry
7:40	0			On Surface

Remarks: