

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER NA 15-189-00026-00-01

LEASE NAME W. I. Cutter

WELL NUMBER 1 (WIW)

660 Ft. from S Section Line

1980 Ft. from E Section Line

SEC. 1 TWP. 31 RGE. 35 (E) or (W)

COUNTY Stevens

Date Well Completed 4-8-61

Plugging Commenced 11-3-85

Plugging Completed 11-3-85

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Mobil Oil Corporation

ADDRESS P. O. Box 5444, Denver, CO 80217

PHONE# (303) 298-2696 OPERATORS LICENSE NO. 5208

Character of Well W.I.W.

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? Yes if not, is well log attached? \_\_\_\_\_

Injecting Morrow Formation Morrow Depth to Top 5290' Bottom 5315' T.D. 6978'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Morrow - (5262-5454)	Oil	0'	1736'	8-5/8"	1736'	0'
		0'	6700'	5 1/2"	6700'	1500'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set.  
 See attached.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. 5287

Address P. O. Box 1431 Duncan, OK 73536

STATE OF Colorado COUNTY OF Denver, ss.

J. E. Dawson (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) J. E. Dawson J. E. Dawson  
 Producing Accounting Supervisor

(Address) P. O. Box 5444 Denver, CO 80217

SUBSCRIBED AND SWORN TO before me this 18 day of December, 19 85.

Claudia C. Houstek  
 Notary Public

My Commission Expires: 2-9-88

12-23-85 DEC 23 1985

11/3/85 Rigged up Halliburton Services. Ran in 49 jts. of 2-7/8" tbg., swedged to 1 jt. 5 1/2" csg. w/shoe, screwed back on to 5 1/2" prod. csg. at 1501'. Pumped water down tbg. and csg. to establish flow rate for KCC witness, fluid show on backside of csg. Began pumping 50/50 Pozmix cement down tbg. - total 454 sx., cement plug from 1501' to 5345' in 5 1/2" csg., w/2-1/16" tubing cemented inside. Displaced cement in tbg. w/9 bbl water. Pressured up to 175# for 30 min., cement held. Backed off 2-7/8" tbg. but left 4 jts. tbg. and shoe in hole. Removed 1 jt. tbg., ran tbg. back in, pumped 275 sx Class H cement and circulated to surface, cement plug from 1501' to surface. Pulled tbg., cleaned location. Well plugged and abandoned.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 23 1985

CONSERVATION DIVISION  
Wichita, Kansas

THE KANSAS STATE DEPARTMENT OF HEALTH



TOPEKA KANSAS

TO:

State Corporation Commission  
Conservation Division  
5th Floor  
Market  
Kansas 67202

January 29, 1971

Re: Mobil Oil Corporation  
Cutter Field Waterflood Project  
Well No. 1  
W/2 Sec. 6; All Sec. 7-31S-34W  
Seward County, Kansas &  
E/2 Sec. 1; N/2 Sec. 12-31S-35W  
Stevens County, Kansas  
Cutter Field  
Repressuring with Fresh Water  
Docket No. 82,782-C (G-13,902)

15-189-0026-00-01

On the 29th day of January 1971, the  
State Corporation Commission, Conservation Division  
(G-13,902) regarding Mobil  
(X) (fresh water) into their Well No.  
feet from the \_\_\_\_\_ line of the  
County, Kansas.

Mr. Robert Hammer  
Assistant General Counsel  
Kansas Corporation Commission  
State Office Building, 4th floor  
Topeka, Kansas

To inject additional water produced from  
Dear Mr. Hammer:

To include liquid produced from the following  
This department favors the amendment submitted by Mobil Oil Corporation  
to increase the amount of water injected in the above captioned well  
and other wells in this waterflood to a maximum of 4,000 barrels per  
day per well.

It is estimated that this will increase the Sincerely yours, \_\_\_\_\_ barrels  
per day to a maximum of 1200 barrels of water per day in August, 1969. It is  
estimated that injection will approach 4,000 barrels per day per well at  
a time.

A copy of this application has been mailed or personally delivered to all operators of pro-  
ducing or drilling wells within one-half mile radius from \_\_\_\_\_

**OIL FIELD AND SUBSURFACE DISPOSAL**  
*Bruce F. Letta*  
Bruce F. Letta  
Supervisor & Chief Geologist

- (a) input well; (if only one well is used)
- X (b) the boundaries of the leases described in Paragraph 3; (if more than one input well  
AFL:swl).

cc: J. Lewis Brock  
William R. Bryson

Service Drilling Company  
Anadarko Production Company  
Ashland Oil & Refining Company

MAILING ADDRESS  
400 North 1st Street  
Topeka, Kansas 67202  
720 North West Street  
**RECEIVED**  
STATE CORPORATION COMMISSION

NOV 8 1985

I hereby certify that the statements herein are true to the best of my knowledge  
and belief.

CONSERVATION DIVISION  
Wichita, Kansas  
*[Signature]*  
State Corporation Commission

JAN 23 1971

Form CO-11C  
Rev. 7-15-65

RECEIVED  
STATE CORPORATION COMMISSION

DEC 31 1970

CONSERVATION DIVISION  
Wichita, Kansas

APPLICATION TO  
AMEND REPRESSURING ORDER

State Corporation Commission  
Conservation Division  
500 Insurance Building  
212 North Market  
Wichita, Kansas 67202

7.01  
CUTTER FIELD WATERFLOOD PROJECT  
SEWARD AND STEVENS COUNTIES, KANSAS

15-189-00022-00-01

Under date of November 8, 1967 the Commission issued its repressuring order in Docket No. 82,782-C (C-13,902) granting Mobil Oil Corporation permission to inject ~~(XXXX)~~ (fresh) water into their Well No. 1 located 660 feet from the South line and 660 feet from the West line of the East Half of Sec. 1, Twp. 31S, Rge. 35 (E)(W) in Stevens County County, Kansas. It is now desired that paragraph 7. of this order be amended as follows:

- (A) To increase the maximum injection pressure from \_\_\_\_\_ pounds to \_\_\_\_\_ pounds at the well head;
- (B) To inject additional water produced from the lease(s) covered under paragraph 7; and increase maximum water injected per well from 2,000 to 4,000 barrels of water per day.
- (C) To include liquid produced from the following additional lease(s) in the repressuring operation.

<u>COMPANY</u>	<u>LEASE NAME</u>	<u>LEASE DESCRIPTION</u>
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It is estimated that this will increase the amount of water to a maximum of 10,000 barrels per day, from a maximum of 6200 barrels of water per day in August, 1969. It is also estimated that injection will approach 4,000 barrels of water per day in only one well at a time.

A copy of this application has been mailed or personally delivered to all operators of producing or drilling wells within one-half mile radius from:

- (a) input well; (if only one well is used for input)
- X (b) the boundaries of the leases described in Paragraph 3; (if more than one input well is used).

<u>OFFSET OPERATOR'S CORRECT NAME</u>	<u>RECEIVED</u>	<u>MAILING ADDRESS</u>
Service Drilling Company	STATE CORPORATION COMMISSION NOV 8 1985	406 South Boulder, Tulsa, Okla. 74106
Anadarko Production Company		Box 351, Liberal, Kansas
Ashland Oil & Refining Company		720 Northwest 50th Street, Oklahoma City, Okla. 73118

CONSERVATION DIVISION  
Wichita, Kansas

I hereby certify that the statements herein are true and correct to the best of my knowledge and belief.

*[Signature]*  
Applicant or Duly Authorized Agent