

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

2-11-93

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-189-10021-1000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Mobil Oil Corporation KCC LICENSE # 5208 6-93
(owner/company name) (operator's)

ADDRESS 2319 North Kansas CITY Liberal

STATE KS ZIP CODE 67901 CONTACT PHONE # (316) 626-1160

LEASE Cutter WELL# 2 SEC. 1 T. 31S R. 35 ~~XXXXX~~ West

- SW - SW - NE SPOT LOCATION/QQQQ COUNTY Stevens

2038 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

1980 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL DEA SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE -- SET AT -- CEMENTED WITH -- SACKS

SURFACE CASING SIZE 8 5/8" SET AT 647' CEMENTED WITH 425 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 5721' CEMENTED WITH 550 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5570-5620' 5283-5300'

ELEVATION 2951 T.D. 5735 PBDT 5646 ANHYDRITE DEPTH 1730
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING (See Attached)

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes

If not explain why? Log on file with the KCC.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Ron Wheeler PHONE# (316) 356-7521

ADDRESS Rt. 1 Box 80M City/State Ulysses, KS 67880

PLUGGING CONTRACTOR Halliburton KCC LICENSE # _____
(company name) (contractor's)

ADDRESS Liberal, KS 67901 PHONE # (316) 624-3879

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10-26-92 AUTHORIZED OPERATOR/AGENT: R. Kelly
(signature)

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Joan Finney
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Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

February 23, 1993

15-199-10021-0060
Cutter 2
2038'FNL-1980'FEL
Sec. 01-31-35W
Stevens County

Mobil Oil Corporation
2319 N Kansas
Liberal KS 67901

Dear Ms. Rae Kelly,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".
David P. Williams
Production Supervisor

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

MOBIL OIL CORPORATION

OCTOBER 20, 1992

LIBERAL AT - OPERATIONS / OPERATIONS ENGINEERING
KANSAS PRODUCING DISTRICT
PROPOSED ABANDONMENT PROCEDURE
CUTTER #2
STEVENS COUNTY, KANSAS

This well was drilled in August of 1961. It was completed as a Morrow/Chester dual completion. The Chester was plugged in December of 1969 and continued to produce out of the Morrow. In January of 1984 the well developed a casing leak and was TA'D.

Present Well Conditions

Total Depth: 5735 (All depths refer to KB of 11')

PBTD: 5646

Casing Record:

Surface: 8-5/8", 24#, J55 set at 647', 425 SXS cemented to surface.

Production: 5-1/2" 14# J55 set at 5731'.
550 sx, no circulation, TOC is calculated,
No CBL available.
DV tool set at 3042, 700 sx circulated

Liner: Not present

Completion Detail:

<u>Zone</u>	<u>Perf'd Interval</u>
Morrow	5283-5300'
Chester	5570-5620'

Existing Tubing String:

+/- 88' 2 3/8" 4.7# tubing at 5300'. Will be junked in place.

Tubular goods required:

~5200', ~170 joints, 2 3/8", 4.7#', J55, EUE, 8rd tbng workstring.

BOP Consideration:

None required.

Capacity Data:

8 5/8" 24# csng	.0636 bbl/ft	.2930 sx/ft
5 1/2" 14# csng	.0244 bbl/ft	.1123 sx/ft
2 3/8" 4.7# tbng	.00387 bbl/ft	.0178 sx/ft
Class H cmt slurry	1.22 cu ft/sx	15.5 #/gal

General Procedure:

Base of Cheyenne and Top of Anhydride Formation depths were provided by Steve Pheifer with the KCC.

1. MIRU workover rig and cement mixer. Breakdown wellhead. Dig out surface casing.
2. PU & RIH w/2 3/8" tbng and tag up on Glorettia sand fill. If sand is tagged below 1780', spot a 100' cement plug by pumping 3.2 bbl (15 sx includes 30% excess) of class H cmt. Pull 4 jts tbng and flush w/3 bbls of mud. KCC witness may require to tag TOC, if so WOC 4 hrs and tag. If the top of sand is less than 1780' the sand must be circulated out so the plug can be set over the Anhydride.
3. Fill 5 1/2" csng to surface with 9 ppg 36 viscosity mud.
4. POOH and lay down 2 3/8" tbng to 1780' (50' below the top of Anhydride formation). Fill hole w/mud if necessary. Balance cement plug from 1780' to 1680' by equalizing in 3.2 bbls (15 sx w/30% excess included) of class H cement. KCC witness may require tag TOC, if so pull 5 jts of 2 3/8" tbng and flush w/3 bbls mud, WOC 4 hrs and tag.
5. POOH and lay down 2 3/8" tbng to ~1100'. Fill hole if necessary and then balance cmt plug from ~1100' to ~450' across the base of the surface csng by pumping 20.6 bbl (95sx includes 30% excess) of class H cement. This plug will cover the casing leak above 1050' and also satisfy the KCC requirement to plug 50' above the base of the Cheyenne formation. KCC witness may require tag TOC, if so pull 22 jts of 2 3/8" tbng and flush w/4 bbl mud, WOC 4hrs and tag.
6. POOH and lay down 2 3/8" tbng to ~40' from surface and spot cmt plug from ~40' to 5' below GL w/1bbl (5sx including 10% excess) class H cement. Flush tbng w/mud. POOH and lay down tbng.
7. Cut 8 5/8" and 5 1/2" casing 5' from GL. WOC 4 hrs. After cement has set, weld a steel cap across csng stub stating well name, number, and date of plugging.
8. RD. Clean and level location.

M.R. Schechter
Production Engineering
Technician

CUTTER # 2

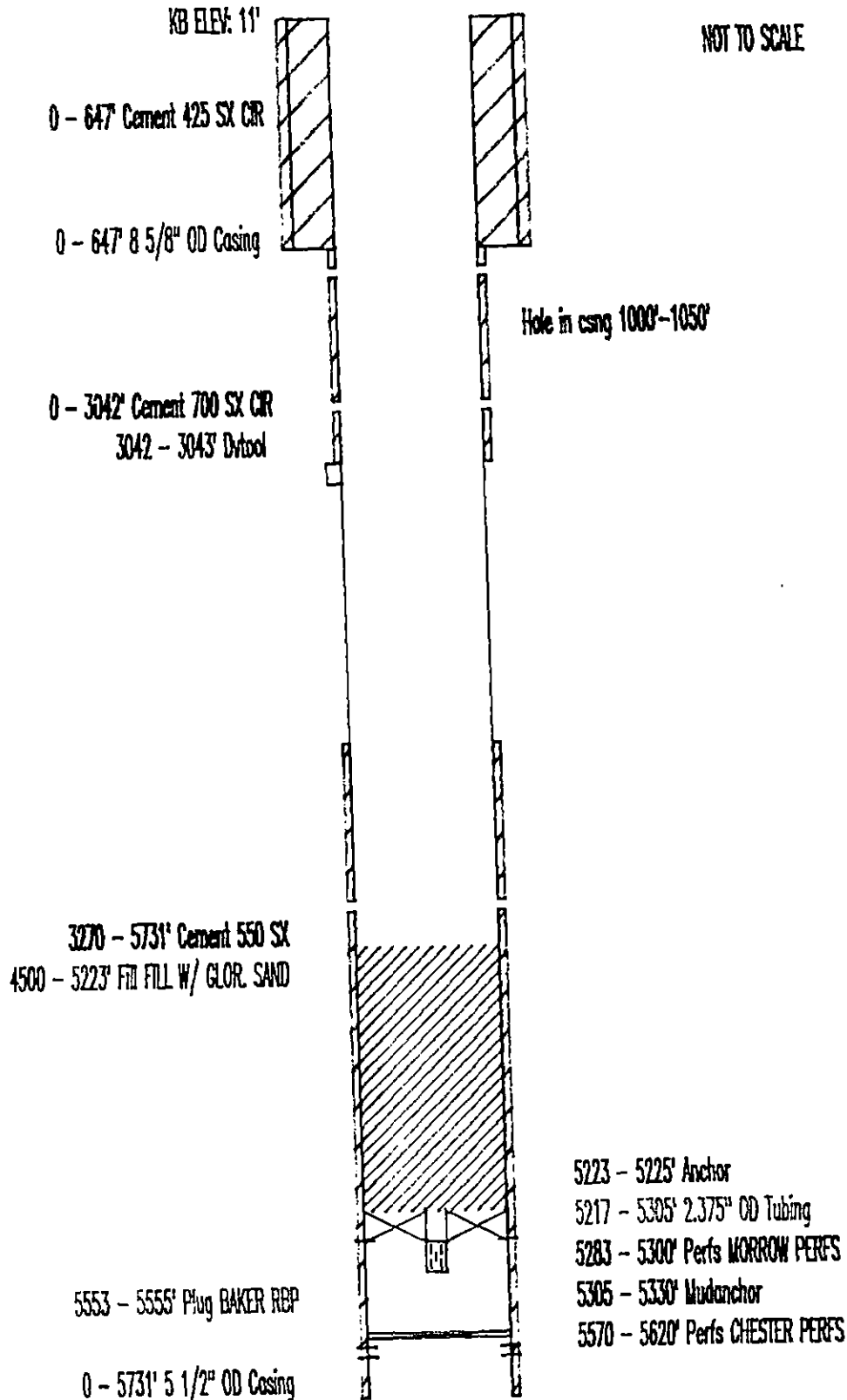
SEC 01-31S-35W

STEVENS COUNTY KANSAS

PRESENT COMPLETION

DEPTHS MEASURED FROM KB

NOT TO SCALE



PBTD: 5646'
TD: 5735'

WRS

MOBIL RECORDED
STATE CORPORATION COMMISSION

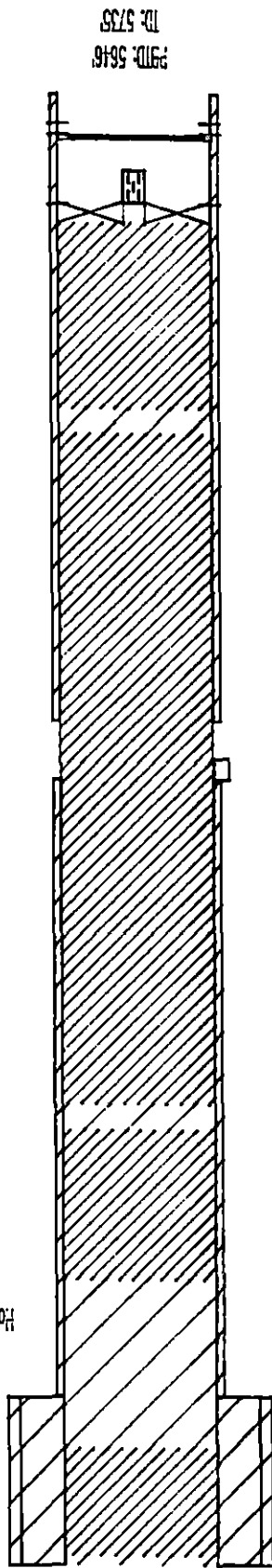
FEB 11 1993

CONSERVATION DIVISION

CUTTER # 284

SEC 01-31S-35N

STEVENS COUNTY, KANSAS



5 - 40' Cement Plug 5x
 40 - 450' Fill 9 ppg 36 lbs mud
 0 - 647' Cement 425 SX CR
 450 - 1100' Cement Plug 95 sx
 0 - 647' 8 5/8" OD Casing

1100 - 1680' Fill 9 ppg 36 lbs mud

0 - 3042' Cement 700 SX CR
 1680 - 1780' Cement Plug 15 sx
 1780 - 4400' Fill 9 ppg 36 lbs mud

3042 - 3043' Ditch

4400 - 4500' Cement Plug 15sx
 3270 - 5731' Cement 550 SX
 4500 - 5228' Fill w/ GLOR SAND

5553 - 5558' Plug BAKER REP
 0 - 5731' 5 1/2" OD Casing

ID: 5735

991D: 5616

5217 - 5305' 2.375" OD Tubing
 5283 - 5300' Parts WORKBROW PERFS
 5223 - 5225' Anchor
 5570 - 5620' Parts CHESTER PERFS
 5305 - 5330' Mudmotor
 5305 - 5330' Mudmotor

NOT TO SCALE

DEPTH MEASURED FROM KB

URS