

To: 1031366. 10-13
STATE-CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-129-21,402-6000
C SW SE, SEC. 16, T 31 S, R 40 W/E
660 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6044

Lease Name Milburn Well # 2-16

Operator: Stelbar Oil Corporation, Inc.

County Morton

Name:

Address 155 N. Market, Ste. 500

Well Total Depth 5585 181.51 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1712

Abandoned Oil Well Gas Well Input Well SMD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Norseman Drilling, Inc. License Number 3779

Address: 200 E. 1st, Ste. 307, Wichita, KS 67202

Company to plug at: Hour: 12:30 a.m. Day: 13 Month: 10 Year: 1995

Plugging proposal received from Fred Payne

(company name) Stelbar Oil Corp. (phone) 316-264-8378

Work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1740' with 50 sx cement, 2nd plug at 600' with 25 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant

RECEIVED
STATE CORPORATION COMMISSION
TECHNICIAN X

Plugging Operations attended by Agent?: All Part

Operations Completed: Hour: 4 a.m. Day: 13 Month: 10 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 1740' with 50 sx cement,

2nd plug at 600' with 25 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.

(If additional description is necessary, use BACK of this form.)

INVOICED
(If additional description is necessary, use BACK of this form.)
observe this plugging.

DATE 10-27-95

Signed Steve Durrant
(TECHNICIAN)

INV. NO. 43885

10-13

EFFECTIVE DATE: 10-1-95

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1, SEAT Yes No

NOTICE OF INTENTION TO DRILL 129-21,402-0000

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9/30/95 month day year

Spot C SW SE Sec 16 Twp 31 S Rg 40 East West

OPERATOR: License # 6044 Name: Stelbar Oil Corporation, Inc. Address: 155 North Market, Suite #500 City/State/Zip: Wichita, Kansas 67202 Contact Person: Roscoe L. Mendenhall Phone: (316) 264-8378

660 feet from South / XXXXX line of Section 1980 feet from East / XXXXX line of Section

IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

County: Morton

Lease Name: Milburn Well #: 2-16

Field Name:

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Marrow

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 3306.5 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 400' 770'

Depth to bottom of usable water: 900' 570'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 1700'

Length of Conductor pipe required: 0'

Projected Total Depth: 5800'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: X well farm pond other

DWR Permit #: Not yet available

Will Cores Be Taken?: yes X no

If yes, proposed zone:

CONTRACTOR: License #: 03779 Name: Horseman Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:

- X Oil Enh Rec Infield X Mud Rotary Gas Storage X Pool Ext Air Rotary OWD Disposal Wildcat Cable Seismic # of Holes Other

if OWD: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 3/26/96

AFFIDAVIT

540' ALT STATE RECEIVED CONSERVATION COMMISSION

SEP 6 1995 CONSERVATION DIVISION Wichita, Kansas

Pusher Fred Payne John Johnson

SPUD DATE 10-2-95 INIT. SD

LENGTH SURFACE PLANNED 1700

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 3/8 @ 7712 CONDUCTOR ANHYDRITE T- B- ELEVATION

TD 5650 FORMATION 2255

RAN PIPE @ DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1240 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ 600 Ft. W/ 25 SX

Bottom Surface @ Ft. W/ SX

40' Plug @ 40-0 Ft. W/ 10 SX

RAT HOLE CIRC/W/S SX MOUSE HOLE W/O SX

WATER WELL 7 1/2 SX (Irr. Well Pond Hauling)

TECHNICIAN SD DATE 10/10/95

TYPE OF CEMENT (60/40 Per 60%)

STARTING TIME 12:30 (AM/PM) DATE

COMPLETION TIME 4:00 (AM/PM) DATE 10/13-95

CEMENT COMPANY Powell