

To: 1 031292
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-2

API NUMBER 15-175-21,425-6000
C SW NE, SEC. 31, T 31 S, R 32
3300 feet from S section 11A
1980 feet from E section 11A
Lease Name Morgan Well 1-31
County Seward
Well Total Depth 5867 190.67 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1723

TECHNICIAN'S PLUGGING REPORT
Operator License / 5363
Operator: BEREXCO INC.
Name & Address: 100 N. Broadway, Ste. 970
Wichita, KS 67202-2209

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor BEREDCO INC. License Number 5147
Address 401 E. Douglas, Wichita, KS 67202

Company to plug at: Hour: 2:30 p.m. Day: 2 Month: 10 Year: 1994

Plugging proposal received from Kenny Collins
(company name) BEREDCO INC. (phone) 316-265-2856

Remarks: to fill hole with heavy mud and spot cement through drill pipe
1st plug at Base of Hugoton with 100 sx cement,
2nd plug at 1740' with 50 sx cement, 3rd plug at 540' with 25 sx cement,
4th plug at 40-10' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 7 p.m. Day: 2 Month: 10 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 3250' with 100 sx cement,
2nd plug at 1740' with 50 sx cement,
3rd plug at 540' with 25 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.

INVOICED (If additional description is necessary, use BACK of this form.)
(XXX / did not) observe this plugging.

DATE 10-6-94

Signed Steve Durrant (TECHNICIAN)

REV. NO. 41317 DEC 12 1994
10-2

OR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 9-11-94

State of Kansas 175-21,425-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT #
IGA? Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date SEPTEMBER 9, 1994
month day year

Spot East
SW - NE Sec 31 Twp 31 S, Rg 32 XX West

OPERATOR: License # 5363
Name: BEREXCO INC.
Address: 100 North Broadway, Suite 970
City/State/Zip: Wichita, Kansas 67202-2209
Contact Person: Evan Mayhew
Phone: 316.265.3311

3300 feet from South Line of Section
1980 feet from East line of Section
IS SECTION REGULAR XX IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5147
Name: BEREDCO INC.

County: SEWARD
Lease Name: MORGAN Well #: 1-31
Field Name: SHAMROCK; EXT
Is this a Prorated/Spaced Field? yes XX no

Well Drilled For: Well Class: Type Equipment:
XX Oil Enh Rec Infiled XX Mud Rotary
XX Gas Storage XX Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

Nearest Lease or unit boundary: 660
Ground Surface Elevation: EST 2857 feet MSL
Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no

OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 448 485
Depth to bottom of usable water: 580 480
Surface Pipe by Alternate: XX 1 2
Length of Surface Pipe Planned to be set: (1700) 500'

Directional, Deviated or Horizontal wellbore? yes XX no
yes, true vertical depth:
Bottom Hole Location

Length of Conductor pipe required: NONE
Projected Total Depth: 5950
Formation at Total Depth: ST. LOUIS
Water Source for Drilling Operations:
well farm pond XX other

DWR Permit #: APPLIED FOR
Will Cores Be Taken?: yes XX no
If yes, proposed zone:

Exp. 3/6/95

AFFIDAVIT

500' Alt. I Req.

20 n libent

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- at. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top' in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, and agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO

Handwritten log with columns for Pusher, Spud Date, Length Surface Planned, Reserve Pit Status, Ratholed Ahead?, Surface Pipe, Anhydrite T, Formation, DV Tool, Alt II Done, Ar buckle Plug, Hug./Council, Anhydrite Base, 1/2 Base Anhy., 1/2 Plug, Bottom Surface, 40' Plug, and Mouse Hole Circ/W. Includes dates and times for starting and completion.