

To: 1 080113 12-7 API NUMBER 15-175-21,224-00-00 125R  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION N/2 N/2 SW SW, SEC. 3, T. 31 S, R. 34 W/E  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT  
1200 feet from S section line  
4620 feet from E section line

Operator License # 4549  
Operator: Anadarko Petroleum Corp.  
Name & Address: P.O. Box 351 Liberal, KS 67901-0351  
Lease Name Davis Well # L-1  
County Seward 188.50  
Well Total Depth 5800 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1636

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Norseman Drilling, Inc. License Number \_\_\_\_\_  
Address 307 Frms & Bkrs Bldg., 200 E. 1st, Wichita, KS 67202

Company to plug at: Hour: 3 p.m. Day: 7 Month: 12 Year: 19 91

Plugging proposal received from Jim Barlow  
(company name) Anadarko Petroleum Corp. (phone) 316-624-6253

were: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at 2850' with 100 sx cement, 2nd plug at 1650' with 50 sx cement,  
3rd plug at 750' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 6 p.m. Day: 7 Month: 12 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2850' with 100 sx cement,  
2nd plug at 1650' with 50 sx cement,  
3rd plug at 750' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)  
STATE CORPORATION COMMISSION

INVOICED RECEIVED  
DATE 1-7-92 DEC 16 1991 Signed \_\_\_\_\_ (TECHNICIAN)  
INV. NO. 34196  
12-7

11-26-91

EFFECTIVE DATE  
DISTRICT#  
GA7... Yes  No

NOTICE OF INTENTION TO DRILL 175-21,224  
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EXPECTED SPUD DATE: 11 25 91  
month day year  
Operator: License#: 04549  
Name: ANADARKO PETROLEUM CORP.  
Address: P.O. BOX 351  
City/State/Zip: LIBERAL, KS. 67901  
Contact Person: JIM BARLOW  
Phone: 316-624-6253

CONTRACTOR: License # Norse man  
Name: WILL ADVISE ON ACO-1

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWMO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location \_\_\_\_\_

Spot N2 N2 SW SW Sec 03 Twp 31 S, Rg 34 WW WEST EAST  
1200 feet from (South) / North Line of Section  
4620 feet from (East) / West Line of Section  
IS SECTION  REGULAR  IRREGULAR?  
NOTE: Locate well on the Section Plat on Reverse Side)  
COUNTY: SEWARD  
LEASE NAME: DAVIS WELL#: L-1  
Field Name: CUTTER EAST  
Is this a Prorated/Spaced Field?  yes  no  
Target Formation(s): UPPER MORROW  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: 2867 feet MSL  
Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Depth to bottom of fresh water: 320  
Depth to bottom of usable water: 525  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 1625  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 4800 5800  
Formation at Total Depth: ST LOUIS  
Water Source for Drilling Operations:  well  farm pond  other

DWR Permit# \_\_\_\_\_  
Will Cores Be Taken?  yes  no  
If yes, proposed zone: \_\_\_\_\_

Exp. 5/21/92

AFFIDAVIT

545' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Jim Barlow  
SPUD DATE 11-26-91 INIT. R.C.  
LENGTH SURFACE PLANNED 1525  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 5/8 @ 4636 CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
TD 5800 FORMATION \_\_\_\_\_  
RAN PIPE 8 5/8 @ 5800 DV TOOL 2850 ALT. II DONE  
Arby tall SX with cement SX Y N  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ SX  
Hug./Council @ 2850 Ft. W/ 100 SX  
Anhydrite Base @ 450 Ft. W/ 50 SX  
1/2 Base Anyh. @ 750 Ft. W/ 50 SX  
1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ SX  
Bottom Surface @ \_\_\_\_\_ Ft. W/ SX  
40' Plug @ 40' Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
TECHNICIAN CM DATE 12-6-91 Hauling \_\_\_\_\_  
TYPE OF CEMENT 3 pm 60/90 67-  
STARTING TIME \_\_\_\_\_ (AM/PM) DATE \_\_\_\_\_  
COMPLETION TIME 12-7-91 (AM/PM) DATE 12-7-91  
CEMENT COMPANY Halliburton