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11-15

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-175-21,049-0000

C NW SW, SEC. 35, T 31 S, R 34 W/E

1980 feet from S section line

4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003

Lease Name Conover "A" Well # 1-35

Operator: McCoy Petroleum Corporation

County Seward 18 1/2 88

Name & Address 110 South Main, Suite 500

Well Total Depth 5750 feet

Wichita, KS 67202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1611

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Sweetman Drilling, Inc. License Number 5658

Address 110 South Main, Suite 500, Wichita, KS 67202

Company to plug at: Hour: 8 p.m. Day: 14 Month: 11 Year: 19 88

Plugging proposal received from Eugene Sologa

(company name) Sweetman Drilling, Inc. (phone) 316-265-5561

Elevation 2752' GL

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1598-1640'

1st plug at 3000' with 100 sx cement, 2nd plug at 1640' with 50 sx cement,

3rd plug at 820' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 4:15 a.m. Day: 15 Month: 11 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 3000' with 100 sx cement,

2nd plug at 1640' with 50 sx cement,

3rd plug at 820' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 17 1988  
11-17-88  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED  
(copy) (if not) observe this plugging.

DATE 11-22-88  
INV. NO. 23075

Signed Stephen J. Pfeifer  
(TECHNICIAN)

STATE OF KANSAS  
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Expected Spud Date..... 11 5 88  
month day year  
OPERATOR: License # 5003  
Name McCoy Petroleum Corporation  
Address 110 S. Main, Suite 500  
City/State/Zip Wichita, Kansas 67202  
Contact Person Roger McCoy  
Phone (316) 265-9697

API Number 15- 175-21,049-0000  
C. NW SW. Sec. 35. Twp. 31 S, Rg. 34. East  
1980 Ft. from South Line of Section  
4620 Ft. from East Line of Section

CONTRACTOR: License # 5658  
Name Sweetman Drilling, inc.  
City/State Wichita, Kansas

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line 660 feet  
County Seward  
Lease Name Conover "A" Well # 1-35  
Ground surface elevation 2748 feet MSL  
Domestic well within 330 feet: —yes X no  
Municipal well within one mile: —yes X no  
Depth to bottom of fresh water 450'  
Depth to bottom of usable water 500'  
Surface pipe by Alternate: 1 X 2  
Surface pipe planned to be set 1900+-  
Conductor pipe required  
Projected Total Depth 5800 feet  
Formation Mississippian/St. Louis

Well Drilled For: Well Class: Type Equipment:  
X Oil — Storage — Infield X Mud Rotary  
X Gas — Inj. X Pool Ext. — Air Rotary  
— OWWO — Expl — Wildcat — Cable

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 10-17-88 Signature of Operator or Agent [Signature] Title President

For KCC Use:  
Conductor Pipe Required feet; Minimum Surface Pipe Required 520' feet per Alt. 1 X  
This Authorization Expires 1-18-89 Approved By [Signature] 10-18-88

EFFECTIVE DATE: 10-23-88 1700' of 8 5/8" wt. well yes

Spud 11-2-88

C NW SW Sec. 35 Twp. 31 S, Rg. 34 East  
West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep..... 3000	or formation with..... 100 SX	feet of.....	Cement
2nd plug @ ft. deep..... 1700	or formation with..... 50 SX	feet of.....	Cement
3rd plug @ ft. deep..... 800	or formation with..... 30 SX	feet of.....	Cement
4th plug @ ft. deep..... 40	or formation with..... 10 SX	feet of.....	Cement
5th plug @ ft. deep.....	or formation with.....	feet of.....	
(2) Rathole to surface minus 5 feet			(b) Mousehole to surface minus 5 feet

8'00

PUSHER Eugene Faloga  
TD 2750 FORMATION MISS.  
SURFACE PIPE 16 1/2" @ 8 5/8"  
ANHYDRITE 1640 ELEVATION 2752 6.2  
STARTING TIME & DATE 8:00pm 11-14-88  
COMPLETION TIME & DATE 4:15 Am 11-15-88  
Chase group  
1st PLUG @ 3000 FT. W/ 100 SX  
2nd PLUG @ 1640 FT. W/ 50 SX  
3rd PLUG @ 820 FT. W/ 40 SX  
4th PLUG @ 40 FT. W/ 10 SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ 10 SX  
WATER WELL PLUGGED W/ Farmer WANTS SX  
CEMENT COMPANY Halliburton

TECHNICIAN S.P. ST. RECEIVED TO THE CORPORATION COMMISSION  
60/40 pps  
11-17-1988  
CONSERVATION DIVISION  
Wichita, Kansas  
1-24