

To: 100148

8-5

119-20,287 -00-01

STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION 33' N
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-
of C SE, SEC. 31, T 31 S, R 26
1353 feet from S section line
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5278
Operator: Enron Oil & Gas Company
Name & Address: 20 N. Broadway, Ste. 800
Oklahoma City, OK 73102

Lease Name Peters Well # 1
County Meade 189.93
Well Total Depth 5844 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1311

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Patrick Well Service, Inc. License Number 7547

Address P.O. Box 1273, Liberal, KS 67905-1273

Company to plug at: Hour: 3:30 p.m. Day: 4 Month: 8 Year: 19 97

Plugging proposal received from Norman Nunley

(company name) Enron Oil & Gas Co. (phone) 405-239-7855

were: 2 7/8" at 5664' 2/275 sx cement, PBSD 5602', Perfs at 5226-29, 5524-32'

1st plug pump 30 sx cement, displace to 5000',

2nd plug at 1340' with 50 sx cement,

3rd plug at 600' with 40 sx cement,

4th plug at 40' with 10 sx cement. Gel between plugs.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 4:30 p.m. Day: 5 Month: 8 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug spotted 30 sx cement and displaced to 5000'. Let set over-

night. 2nd plug pumped 50 sx cement at 1340', displaced with gel,

3rd plug pumped 40 sx cement at 600', displaced with gel,

4th plug pumped 10 sx cement at 40-0'.

Remarks: Used Class H cement 2% cc by B.J. Services. Recovered 2500' of 2 7/8" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

I (did / ~~xxxxxxx~~) observe this plugging.

DATE: 8-14-97

INV. NO. 48796

8-5

Signed Gary Winters (TECHNICIAN)