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12-22

API NUMBER 15-119-20,881-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
290 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

C W/2 SE , SEC. 27 , T 32 S, R 29 W/E
1320 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5030

Lease Name Phillips Well # 1-27

Operator: Vess Oil Corporation

County Meade 188.50

Name & Address 8100 E. 22nd St. N, Bldg. 300

Well Total Depth 5800 feet

Wichita, KS 67226

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1527

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Pickrell Drilling Company License Number 5123

Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: Day: 22 Month: 12 Year: 19 93

Plugging proposal received from Doyle Folkerts

(company name) Pickrell Drilling Company (phone) 316-262-8427

work: to fill hole with heavy mud and spot cement through drill pipe.

1st plug at 1560' with 50 sx cement,

2nd plug at 600' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 7:30 a.m. Day: 22 Month: 12 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 1560' with 50 sx cement,

2nd plug at 600' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Water well plugged with 25 sx cement.

RECEIVED STATE CORPORATION COMMISSION

JAN 04 1994

Remarks: Used 60/40 Pozmix 6% gel by Allied. CONSERVATION DIVISION

(If additional description is necessary, use BACK of this report)

INVOICED

(SMX) (if done) observe this plugging.

DATE 1-7-94

Signed Richard M. Lacey (TECHNICIAN)

INV. NO. 39656

12-22 FEB 23 1994

EFFECTIVE DATE: 11-28-93

DISTRICT: 1
SEAT: Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

15- 119-20,881-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: December 1 1993
month day year

Spot: East
C W/2 SE/4 Sec 27. Twp 32S S. Rg 29. XXest

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. North Bldg. 300
City/State/Zip: Wichita, KS 67226
Contact Person: W. R. Horgan
Phone: 316-682-1537

1320 feet from South / North line of Section
1980 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Meade
Lease Name: Phillips Well #: 1-27
Field Name: Wildcat

CONTRACTOR: License #: 5123
Name: Pickrell Drilling Co.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Morrow, Atoka, Marmaton
Nearest lease or unit boundary: 660'

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield XX Mud Rotary
XX Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal XX Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Ground Surface Elevation: 660' (2685') feet HSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 400'
Depth to bottom of usable water: 600'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1500'

If OWWO, old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Projected Total Depth: 6000'
Formation at Total Depth: Miss.
Water Source for Drilling Operations:
X well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

Exp. 5/23/94

AFFIDAVIT

620' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of K.S.A. 55-101, et. seq.

RECEIVED
STATE INSPECTION COMMISSION

Pusher: Doyle Folkert
SPUD DATE: 12-9-93 INIT.
LENGTH SURFACE PLANNED: _____
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ 2 1/2 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 5800 FORMATION
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 1560 Ft. W/ 50 SX
1/2 Base Anyh. @ 600 Ft. W/ 40 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ _____ Ft. W/ _____ SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 12 SX MOUSE HOLE W/ _____ SX
WATER WELL 25 SX (Irr. Well Pond Hauling)
TECHNICIAN SL DATE 12-13-93
TYPE OF CEMENTED: 60/40
STARTING TIME: _____ (AM/PM) DATE
COMPLETION TIME: 7:30 (AM/PM) DATE 12-22-93
CEMENT COMPANY: Allied