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11-27-87

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-189-21,137-0000

NW SE, SEC. 23, T 31 S, R 35 W/EK  
1980 feet from S section line

2020 feet from E section line  
Maude L. Roland 1

Lease Name \_\_\_\_\_ Well # \_\_\_\_\_  
County Stevens 198.25

Well Total Depth 6100 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1751

TECHNICIAN'S PLUGGING REPORT

Operator License # 3421

Operator: Simmons Energy Corporation

Name & Address 3980 West 134th Place

Broomfield, CO 80020

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor H-30 Drilling, Inc. License Number 5107

Address 251 North Water, Suite 10, Wichita, KS 67202

Company to plug at: Hour: 7 a.m. Day: 27 Month: 11 Year: 19 87

Plugging proposal received from John Schilnz

(company name) H-30 Drilling, Inc. (phone) 316-263-2043

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1735'

1st plug at 2650' with 40 sx cement, 2nd plug at 1762' with 40 sx cement,

3rd plug at 650' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by James R. Kapp  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 11 a.m. Day: 27 Month: 11 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 2650' with 40 sx cement,

2nd plug at 1762' with 40 sx cement,

3rd plug at 650' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Western.

(If additional description is necessary, use BACK of this form.)

**INVOICED**  
(If additional description is necessary, use BACK of this form.)

DATE 12-9-87

INV. NO. 19245

Signed Richard W. Lucy  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 9 87  
DEC 9 1987  
CONSERVATION DIVISION  
Wichita, Kansas

(see rules on reverse side)

Correction card \*

Expected Spud Date. 11-13-87  
month day year

API Number 15- 189-21,137-0000

OPERATOR: License # 3421

NW SE 23 Twp. 31 S, Rg. 35 East  West

Name Simmons Energy Corporation

Address 3980 W. 134th Place

City/State/Zip Broomfield CO 80020

Contact Person J.C. Simmons

\* Phone 303-469-7934

1980 Ft. from South Line of Section  
2020 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet

County Stevens

CONTRACTOR: License # 5107

\* Lease Name Maude L. Roland Well # 1

Name H-30 Drilling Inc.

\* Ground surface elevation 5.2937 feet MSL

City/State Wichita KS

Well Drilled For: Well Class: Type Equipment:

Oil  Storage  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Depth to bottom of fresh water 500'

Depth to bottom of usable water 520'

Surface pipe by Alternate: 1 X 2

Surface pipe planned to be set 1700

Conductor pipe required  yes 60'

Projected Total Depth 6150' feet

Formation St. Louis

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10-29-87 Signature of Operator or Agent J.C. Simmons

Title President

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 600 feet per Alt. (1)

This Authorization Expires 5-2-88 Approved By Felt 11-2-87

\* WAS: Phone - 303-466-4490 Lease Name: Foster #1  
1980' FEL Elev 2909

12-1-87

SPUD  
11-15-87 8 5/8 - 1700'

NW SE 23 Twp. 31 S, Rg. 35 East  West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep.....	<u>6150</u>	or formation with.....	<u>40 SX</u>	feet of.....
2nd plug @ ft. deep.....	<u>3000</u>	or formation with.....	<u>100 SX</u>	feet of.....
3rd plug @ ft. deep.....	<u>1600</u>	or formation with.....	<u>50 SX</u>	feet of.....
4th plug @ ft. deep.....	<u>660</u>	or formation with.....	<u>30 SX</u>	feet of.....
5th plug @ ft. deep.....	<u>40</u>	or formation with.....	<u>10 SX</u>	feet of.....

(2) Rathole to surface minus 15 feet 15 SX 10 SX (b) Mousehole to surface minus 5 feet

PUSHER John Schilaz

TD 6100 FORMATION St Louis

SURFACE PIPE 17 1/2 @ 8 5/8

ANHYDRITE 17 1/2 ELEVATION \_\_\_\_\_

STARTING TIME & DATE 7:00a 11-27-87

COMPLETION TIME & DATE 11:00a 11-27-87

1st PLUG @ 2650 FT. WI 40 SX

2nd PLUG @ 1762 FT. WI 40 SX

3rd PLUG @ 650 FT. WI 40 SX

4th PLUG @ 40 FT. WI 10 SX

RAT HOLE CIRCULATED WI 15 SX

MOUSE HOLE CIRCULATED WI 10 SX

WATER WELL PLUGGED WI \_\_\_\_\_ SX

CEMENT COMPANY Wester

TECHNICIAN \_\_\_\_\_

60/40 Poz 6%

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