STATE OF KANSAS FIATE CORPORATION COMMISSION

15-191-10197 WELL PLUGGING RECORD

OR

Give Ail Information Completely Make Required Affidavit Mall or Deliver Report to: Conservation Division, State Corporation Commission, 800 Bitting Building, Wichita, Kansas.

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging of formations.

Wichita, Kansas.	Surnar		County.	Sec. S Two.	308 Ro2V	(E)(W)
NORTH	Lease Name	T T	}		WEL	L NO. 1
	Lease Owner	lhanal in	Refining	nizamy	••••••	1
	Office Address	· In 14,	Old thoma	. 6		***************************************
	Character of W	ell (Oil, Gas or	Dry) 011	Total Dept	h of Well_32!	FF Fe
.	Date, well, cor	mpleted	<u> </u>	e 1 to Tare	ـــــررطم	193.5
	Application for	plugging and l	og of well filed	<u> Boyteribe</u>	7. At. 7.	193
	•		ovedS.D	reriber 5	ith.	1935
	1	menced	בייות מיינית	יונרי בינו	3	193/2 193/2
	Plugging Comp		arille deri	2327		193
	Reason for abs	indonment of w	ell or producing	formationN	<u>n peylog.</u>	<u>. 1 3056fb.</u>
		<u> </u>			f	, 
			•	_		193,5
Locate well correctly on al		n obtained from	m the Conserva	tion Division of Division	r its agents befo	re plugging was cor
Locate well correctly on at 640 A. Plat	menced?	The Out Ook	17 C 1911	3 <u>. වන 9 ක්</u> නානයට විවිත්ත පරිදනය	<u>[:J,</u>	
Tame of Conservation Officer w	ho supervised plugging of Lime K.C.	this well		<u> </u>	Bottom	30661
			ерти то гор		Bottom	
how depth and thickness of all		ons.			, cu a cirra	TO DECEME
OIL, GAS OR WATER RECOI	RDS				CASII	NG RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Gray line	V7()   5"	261	70 1	1 #34	251 1 11	261 1 1"
ี้ คำทำ	V/+, U 2	526	೭೨೮	1230	1088	1088
" Live	vat. 2	9174	1024	101	20021 91	19.21
Tir sindy	Ges	19951	1910	87.0	271.4121	27251311
Water Send	17 17 72	1015	1017	6-5/8"	3182	3182
Gray send	Grs	2070	2030	***************************************		·
ii și	ved: 2	2030	೧೧೯೯			***************************************
Sand	1,8 5 T	2250	2231.			
Describe in detail the man	ner in which the well was	plugged, indica	ting where the r	nud fluid was pl	aced and the me	ethod or methods us
n introducing it into the hole.						
feet for each						
each ;	mug see.	æ			·	_
8m 4	7~ 51 1 79	25.0	25/.5	***************************************		
Sen d	G-1.G	2750	2835		DLUGG	ING.
<b>Bi</b> nd	Oil	3042	3076			30 27/
	Oil& vactor	<b>5157</b>	₹ <b>1</b> 51	FIL	E SEC-4	7K
Limo sendy	veter	3177	3182	BO	OK PAGE	LINEY
Lim,	Oil& vr.tex	3182	3203	-		**************************************
Tiny	4.00 2	3003	. 3223			************************************
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vith been no	เส วิรสิเท ควิมมีส์.	Hsul/d	mud tich	truck in	त् हेर्नुर्	holic
selid from 70	fect to celler	7				_
	ADDITION DATE OF THE PROPERTY				***************************************	***************************************
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	***************************************	****************************			**************************************	***************************************
		*************************************		*************************************		
·	,+			·····	******************************	
***************************************	(If additional d	lescription is neces	sary use BACK of	this sheet)		**********************************
Does the above conform st	trictly to the Conservation	n Division regu	lations?	73 E		
Vas exception made? W.O I Correspondence regarding t	his well should be address:	ed to Chein	olin Rofin	nine Com	unv	<u> </u>
ddress In 1d.	Oldiboms.			b.		
						**************************************
TATE OF /1 a n 6 as	COTTMENT		Saulie k	88		
I La J	Wentwort	. OO. 2.	employee of o	uer) o <del>n land</del> a	Lamanotoul of the	a above described
eing first duly sworn on oath, s						
escribed well as filed and that					her	_
		•	<b>(</b> ) .	utue C	M	") c 47
		(Signature)	20, U		***************************************	
				Cléarwater	: Kansag	
		***	***************************************		ddress)	
Subscribed and Sworn to b	oforo mo Ati- 24	dow of	SOAX			
	1					•
Wiy Commission F	liras C ac			go Be	shoh	
My commission expires	pires Sept. 25, 1935			,x		Notary Public.
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15-191-10197-000T

## DISTRICT CONSERVATION AGENT'S REPORT

To

State Corporation Commission, Conservation Division, 800 Bitting Building, Wichita, Kansas.



	File No. 17-20 Location?—ne 1/4					
	Locat	ion^?	ne!	14		
	Sec	a '	Twp. <u>30</u>	_Rge	200	:
I have today completed superv	vision (	of pla	ugging of			1
Well No. // Lea				_	I LIGG	ING
Operator Chaplin.	<del></del>			FILE	SEC 9-T	30 R 211
Field Latta Cou	untv s	Sumner	·	воок	PAGE-1-7	LINE 20.
Total Depth 3056 Fee	et.		<del></del>		<del></del> -	
(Describe briefly the manner	in whi	ch wel	ll was pl	ugged	)	
Filled with good heavy mud and a	iplug wa	as set	t at each	casi	, ig point	filled
at top with good dirt.						
				-		
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	W/Y!	Bes	D -	100	,	
- Di	istrict	Cons	er vation	Agent		