

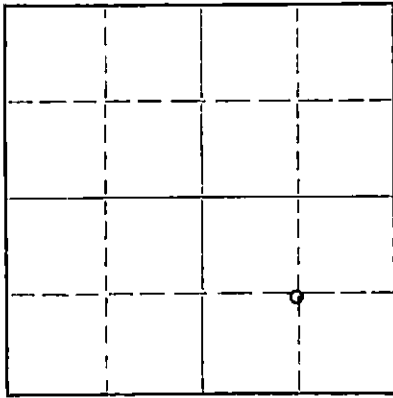
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Meade County. Sec. 9 Twp. 32S Rge. 30 (E) (W)  
Location as "NE/CNW%SW%" or footage from lines C SE/4  
Lease Owner The Hamrock Oil and Gas Corporation  
Lease Name Ben H. Smith Well No. 1  
Office Address Box 631, Amarillo, Texas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed July 27, 19 57  
Application for plugging filed July 27, 19 57  
Application for plugging approved July 27, 19 57  
Plugging commenced July 27, 19 57  
Plugging completed July 27, 19 57  
Reason for abandonment of well or producing formation Dry and Abandoned

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production --- 19 ---  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle Rives  
Producing formation None Depth to top -- Bottom -- Total Depth of Well 5,674 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Sand and shale	Water	70	600	9 5/8" OD	1612	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from --- feet to --- feet for each plug set.  
Pushed 9 5/8" OD Halliburton plug to 600'. Spotted 1/2 sack hulls on plug. Spotted 20 sacks of cement from 599' to 549'. Pushed 9 5/8" OD Halliburton plug to 35'. Spotted 1/2 sack hulls on plug. Spotted 10 sacks cement in top of plug and filled hole to ground level.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Halliburton Oil Well Cementing Company  
Address Great Bend, Kansas.

STATE OF Texas, COUNTY OF Potter, ss.  
T. S. Clopton (employee of owner) or (contractor) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. S. Clopton  
Box 631, Amarillo, Texas (Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of August, 19 57

My commission expires 6-1-59

Pauline Powell  
Notary Public  
Potter County, Texas  
STATE CORPORATION COMMISSION  
8-6-57  
AUG 6 1957

PLUGGING  
FILE SEC. 9 T. 32 R. 30W  
BOOK PAGE 31 LINE 44

CONSERVATION DIVISION  
Wichita, Kansas

Co. → Shamrock Oil  
 Conts → D + M Delg

BEN H. SMITH NO. 1  
 (Sec. 9, T<sup>1</sup>P 32 S, Rge. 30E, Meade  
 County, Kansas)

CSE

0' - 70'	Surface soil and sandy shale
70' - 580'	Sand and shale
580' - 875'	Red bed and shells
875' - 940'	Lime and shale
940' - 1,625'	Shale and shells
1,625' - 1,660'	Chalky lime
1,660' - 1,825'	Shale
1,825' - 2,355'	Sand, shale, and lime
2,355' - 2,600'	Anhydrite and shale
2,600' - 2,685'	Anhydrite
2,685' - 2,735'	Dolomite and anhydrite
2,735' - 2,935'	Dolomite
2,935' - 2,960'	Limestone
2,960' - 2,995'	Dolomite
2,995' - 3,295'	Limestone
3,295' - 3,305'	Gray shale
3,305' - 4,000'	Lime with streaks of shale
4,000' - 4,095'	Lime and shale
4,095' - 4,135'	Limestone
4,135' - 4,155'	Shale
4,155' - 4,200'	Limestone
4,200' - 4,215'	Marl
4,215' - 4,220'	Shale
4,220' - 4,245'	Lime
4,245' - 4,255'	Black shale
4,255' - 4,290'	Lime
4,290' - 4,395'	Shale
4,395' - 4,595'	Lime
4,595' - 4,600'	Shale
4,600' - 4,665'	Lime
4,665' - 4,670'	Dolomite
4,670' - 4,745'	Lime
4,745' - 4,775'	Shale
4,775' - 4,815'	Lime
4,815' - 4,840'	Shale
4,840' - 4,855'	Lime
4,855' - 4,975'	Gray chert with limestone
4,975' - 4,985'	Shale
4,985' - 5,005'	Limestone
5,005' - 5,135'	Shale and limestone
5,135' - 5,150'	Shale
5,150' - 5,165'	Marl
5,165' - 5,285'	Limestone
5,285' - 5,295'	Shale
5,295' - 5,375'	Lime and shale
5,375' - 5,405'	Lime
5,405' - 5,415'	Shale
5,415' - 5,510'	Lime
5,510' - 5,525'	Shale and marl
5,525' - 5,540'	Marl
5,540' - 5,580'	Lime
5,580' - 5,624'	Lime and shale
5,624' - 5,674'	Lime

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 3 1957  
 OIL AND GAS DIVISION  
 WASHINGTON, D.C.

PLUGGING  
 FILE SEC. 9 T. 32 R. 30W  
 BOOK PAGE 31 LINE 44