

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Meade County, Sec. 32 Twp. 32 Rge. 29 (E) W (W)

Location as "NE/CNW&SW" or footage from lines 660' FNL, 660' FWL NE NW/4

Lease Owner Sinclair Oil & Gas Company

Lease Name Stevens Well No. 1

Office Address Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

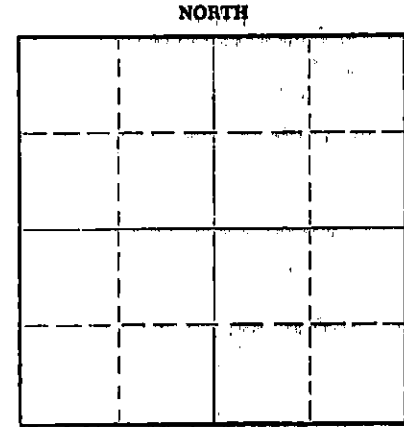
Plugging commenced 12-7-63 19

Plugging completed 12-10-63 19

Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Hugh Scott

Producing formation Depth to top Bottom Total Depth of Well 5814 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Rows include Upper Morrow and Lower Morrow.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to plug back @ 5780', sanded to 550' and dumped 5 sacks of cement @ 5500' with dump bailer. Pulled 4 1/2" casing, set rock bridge @ 700' and pumped in 35 sacks of cement. Pumped mud from 600' to 50', set rock bridge to 40' and ran 15 sacks of cement to base of cellar.

RECEIVED STATE CORPORATION COMMISSION

PLUGGING COMPLETE.

RECEIVED STATE CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KANSAS DEC. 18 1963

12-18-63

CONSERVATION DIVISION WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY

Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.

Noel J. Knight

(employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Noel J. Knight

Chase, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of December, 1963

Milton J. Volin

Notary Public.

My commission expires May 20, 1964

WELL LOG

JUN 24 1960

15-119-10184-0000

COMPANY **SINCLAIR OIL & GAS COMPANY**

sec. 32 T. 32S. R. 29W

FARM **STEVENS** NO. 1

Loc. G-NW, NW

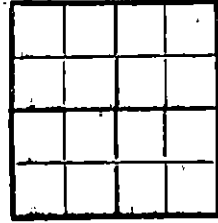
TOTAL DEPTH **5815'**

COUNTY **MEADE CO., KANSAS**

COMM. **May 13, 1960**

COMP. **June 12, 1960**

CONTRACTOR **GARVEY DRILLING COMPANY**



CASING
13 3/8" @ 64' w/75 sax.
8 5/8" @ 1568' w/900 sax.
4 1/2" @ 5814' w/250 sax.

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

64	Surface soil & sand
495	Sand & shale
900	Red bed, lime w/sand streaks
998	Red bed & sand
1243	Sand
1415	Shale & anhydrite
1465	Red bed & shale
1505	Anhydrite
1570	Red bed & gyp
1645	Anhydrite & red bed
1915	Red bed w/anhydrite streaks
2470	Shale & anhydrite streaks
2720	Lime & shale
3045	Lime
3110	Lime & shale
3170	Lime & shale w/chert
3240	Lime & shale w/chalk
3305	Lime & shale
3588	Chalky lime & shale
4290	Lime & shale
4437	Shale & lime
4550	Lime & shale
4577	Lime
4630	Lime w/chert streaks
4692	Lime w/chalk streaks
4757	Lime w/shale streaks
5273	Lime
5484	Lime & shale
5522	Lime
5545	Lime & chert
5592	Lime & shale
5628	Lime
5716	Shale, lime & sand
5743	Lime
5804	Lime & shale
5815	Lime
5815	T. D.

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STATE CORPORATION COMMISSION

JAN 16 1964

CONSERVATION DIVISION
Wichita, Kansas

State of **KANSAS**

County of **BARTON**

I, **VERNE A. MORRIS** of **GARVEY DRILLING COMPANY**

upon oath state that the above and foregoing is a true and correct copy of the log of the **#1 STEVENS** well

Subscribed and sworn to before me this **23rd** day of **June** 19 **60**

My Commission Expires: **November 12, 1962**

Verne A. Morris
[Signature]
NOTARY PUBLIC

SINCLAIR OIL & GAS COMPANY
COMMENCEMENT AND COMPLETION NOTICE

REPRODUCTION INSTRUCTIONS

509-1020-A
 PRINTED IN U.S.A.

WILDCAT DRILLING WELLS - PINK PAPER
 DEVELOPMENT DRILLING WELLS - BLUE PAPER
 ALL OTHERS - WHITE PAPER

SECTION A—COMMENCEMENT DATA

DISTRICT # 230 KANSAS	TYPE OF WELL OR WORKOVER; WILDCAT, DEVELOPMENT, SECONDARY, DEEPEN, PLUGBACK, ETC. PLUG & ABANDON	API OR OGA NO. A.O.F.E. 8991	AUTHORIZED COST \$910.00
LEASE AND WELL Stevens # 1		SINCLAIR WORKING INTEREST 100%	
WELL LOCATION (COMPLETE DESCRIPTION) 660 feet from North line and 660 feet from West line of NW/4 of Section 32 - T32S - R29W, Meade County, Kansas.		FIELD ANDRELL POOL	
OPERATOR SINCLAIR OIL & GAS COMPANY		CONTRACTOR KNIGHT CASING PULLING COMPANY	
		SPUD DATE OR COMMENCE OPERATIONS DECEMBER 8, 1963	

SECTION B—COMPLETION DATA

TOTAL DEPTH 5814'	PLUGGED BACK TOTAL DEPTH 5780'	DRILLING RIG RELEASED DATE 12/10/63	COMPLETION OR WORKOVER RIG RELEASED DATE 12/10/63
DRILLING COMPLETED DATE	TESTING COMPLETED DATE	CALENDAR DAY ALLOWABLE	FEED. BEFORE WORKOVER—DOPCD OR MCF/DAY

PRODUCING FORMATIONS DEPTH INTERVAL AND/OR PERFORATIONS:

Upper Morrow 5592' - 5610'
 Lower Morrow 5645' - 5661'

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 DEC 12 1963

CASING AND TUBING RECORD (SHOW SETTING DEPTH)

13-3/8" 48# N-80 8R Casing set @ 62' with 75 sacks cement. - None Pulled.
 8-5/8" 24# 8R Casing set @ 1568' with 900 sacks cement. - None Pulled.
 4-1/2" 9.5# J-55 8R Casing set @ 5814' - 2808' pulled.
 2-3/8" 4.6 Tubing set @ 5635' - 5635' pulled.

CONSERVATION DIVISION
 Wichita, Kansas

BRIEF DESCRIPTION OF TREATMENTS AND RESULTS AND OTHER REMARKS

Dumped sand plug from 5500' to 5780'. Dumped 5 sacks cement plug with top @ 5440'. Mudded up from 700' to 5440'. Dumped 35 sks cement plug, top @ 600'. Dumped mud from 50' to 600'. Dumped 10' rock bridge with 15 sacks cement to surface. Completed P&A by Knight Casing Pulling Company on orders of State Plugging Agent, Mr. Hugh Scott.

COMPLETION AND/OR POTENTIAL TESTS: