

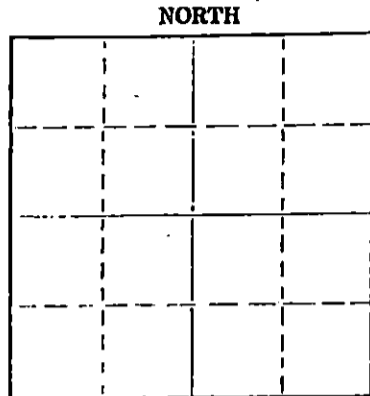
STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Meade County. Sec. 30 Twp. 32 Rge. 29 (E) (W) X

Location as "NE/CNW&SW" or footage from lines C SE SE
Lease Owner Trumart Oil Co.
Lease Name Angell Well No. #1
Office Address Box 12, Ellis, Kansas 67637
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 6-27-75 19
Plugging completed 7-10-75 19
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Clarence Thomas Jr.
Producing formation Depth to top Bottom Total Depth of Well 5780'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	FROM	TO	SIZE	PUT IN	PULLED OUT
			5 1/2"	5779'	2923.23'
			8 5/8"	2605'	1030.01'

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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Squeezed bottom hole with 3 sacks hulls, 5 sacks gel and 50 sacks cement.
Displaced with 120 bbls salt water.
Squeezed hole with 4 sacks hulls - 10 sacks gel and 100 sacks common cement and 90 bbls fresh water. Displaced with 1 sacks hulls and 25 sacks common cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.

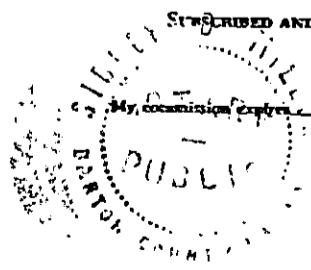
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec
Box 364 Great Bend, Kansas (Address)

Subscribed and sworn to before me this 14 day of July 19 75

Sidney D. Hill Notary Public



100%
 Angell Pool
 Lease #72
 (Authorized 5/18/60 - AFE #103)
 Correlate with:
 Sinclair #1 M. E. Angell
 Thos. & Brewer #1 E. Angell
 Panhandle Development #1 Estes

1980' SEL & 660' FSL of the SE 1/4
 (C SW NE) Section 30-32S-29W
 Meade County, Kansas

Elevation:

	1960	Depth	
PDR	5/21		Location. Farm name corrected from "M. E. Angell" to "Mamie E. Angell" per Mr. McClure's letter of 5/20/60.
PDR	6/17	175'	Drilling sand and shale. MI&RURT. Garvey Drilling Co. Spudded at 2:30 AM, 6/17/60.
PDR	6/18	1,450'	Drilling red beds.
PDR	6/19	1,585'	WOC. Cmtd 8-5/8" Csg at 1585' G.L. w/100 sks. Did not circulate. Re-cmtd top of 8-5/8" Csg w/100 sks.
PDR	6/20	2,105'	Drilling shale & lime.
PDR	6/21	2,650'	Drilling lime & chert.
PDR	6/22	2,935'	Drilling lime and chalk.
PDR	6/23	3,150'	Drilling lime and chalk. Down 8 hrs. to free stuck drill pipe.
PDR	6/24	3,495'	Drilling lime and shale.
PDR	6/25	3,770'	Drilling lime.
PDR	6/27	4,185'	Drilling lime.
PDR	6/28	4,460'	Drilling lime.
PDR	6/29	4,675'	Drilling lime.
PDR	7/ 2	5,170'	Drilling lime.
PDR	7/ 4	5,435'	Drilling lime and shale.
PDR	7/ 5	5,560'	Drilling lime.
PL	7/ 6	5,627'	Lime. Taking DST - 5577-5627'.
WICH	7/ 5		Sample tops: Marmaton 5,132'(-2,422'), Cherokee 5,283'(-2,573'), 18' higher than #1 Angell, Morrow 5,570'(-2,860'), 15' higher than #1 Angell, Upper sand 5576 to 5581'.
PDR	7/ 7	5,670'	Sand. Taking DST - 5618-70' - Lower Morrow. DST - 5577-5627' - Morrow. Open 5 min. w/good blow. Closed 1 hr. Re-opened 1 hr. w/strong blow throughout. No gas to surface. Rec'd 40' Gas cut mud and 2880' Gas in Drill Pipe. IBHSIP - 1 hr. - 200#. BHFP 20-20#. FBHSIP - 1 hr. - 755#.
PDR	7/ 8	5,730'	Miss. Lime. Ran Electric Log to 5730'. Interpreting Log. DST - 5618-70' - Lower Morrow. Open 5 min. w/weak blow. Closed 1 hr. Re-opened 15 min. w/weak blow, died in 3 min. Closed tool and re-opened for 45 min. w/weak blow, died in 3 min. Rec'd 30' Drlg Mud. IBHSIP - 1 hr. - 20#. BHFP 20-30#. FBHSIP - 1 hr. - 420#.
PDR	7/ 9	5,730'	Preparing to run 4 1/2" Casing.
PDR	7/10	5,730'	WOC. Cmtd 5729' of 4 1/2" Csg. at 5729' w/250 sks.
PDR	7/11	5,730'	WOCs. Released Rotary Rig at 8:00 A.M., 7/10/60.
PDR	7/12	5,730'	WOC.
PDR	7/15	5,730'	WOCT.
PVT	7/21	5,730'	D.T.D. SJ. 5,733'. ELECTRIC LOG TOPS: Heebner 4,362'(-1,652') Lansing 4,515'(-1,805') Marmaton 5,132'(-2,422') Cherokee 5,284'(-2,574') Morrow 5,546'(-2,856') Mississippian 5,666'(-2,956')
PDR	7/27	5,730'	MICT. Leigan Drilling Co.
PDR	7/28	5,730'	MI&RUCT. Preparing to run logs and perforate Morrow sand.

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