

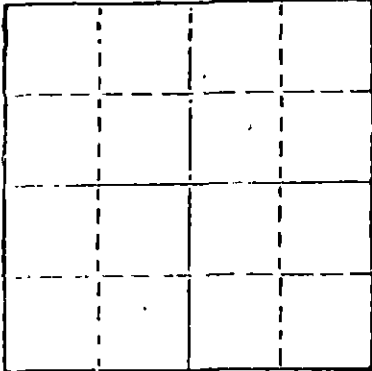
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Meade County, Sec. 27 Twp. 32 Rge. 29 E/W
Location as "NE/CNW/SW" or footage from lines

C NW NE
Lease Owner Zenith Drilling Corp.
Lease Name Phillips Well No. 1
Office Address 505 Fourth Financial Center, Wichita
Character of Well (Completed as Oil, Gas or Dry Hole) 67202



Locate well correctly on above
Section Plat

Gas
Date Well completed May 15-75 19 75
Application for plugging filed August 14 19 80
Application for plugging approved 19
Plugging commenced August 16 19 80
Plugging completed August 22 19 80
Reason for abandonment of well or producing formation

depleted
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas, Jr.
Producing formation Depth to top Bottom Total Depth of Well 5,730'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|--------|-------|-----------|------------|
| | | | 1,532' | 8 5/8 | 1,532' | none |
| | | | 5,730' | 4 1/2 | 5,736.26' | 3,556.26' |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Halliburton Service pumped in 1 sack hull, 30 sacks cement.
Spotted plug at 5500'.

Halliburton Service plugged well, pumping in 20 sacks gel and
70 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenns Casing Pulling Inc.
P.O. Box 413 Ellinwood, Kansas 67526

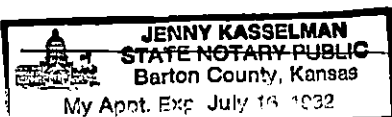
STATE OF Kansas COUNTY OF Barton, ss.
LaVon Glenn (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) LaVon Glenn
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of August, 1980

Jenny Kasselmann
Notary Public.

My commission expires



RECEIVED
STATE CORPORATION COMMISSION

AUG 26 1980

CONSERVATION DIVISION
Wichita, Kansas

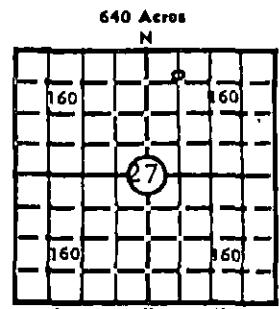
15-119-20119-0000

KANSAS DRILLERS LOG

S. 27 T. 32 R. 29 W
 Loc. 150' N. of C NW NE
 County Meade

API No. 15 — Meade — 119-20,199
 County Number

Operator
 Zenith Drilling Corporation, Inc.
 Address
 Suite 600, 200 W. Douglas, Wichita, Kansas 67202
 Well No. 1 Lease Name Phillips
 Footage Location
 510 feet from (N) (E) line 660 feet from (S) (W) line of NE/4
 Principal Contractor Zenith Drilling Corp., Inc. Geologist George Dent
 Spud Date 5/1/75 Total Depth 5730 P.B.T.D. 5693
 Date Completed 5/15/75 with rotary Oil Purchaser None



640 Acres
 N
 160 160
 160 160
 Locate well correctly
 Elev.: Gr. 2681
 OF 2693 KB 2696

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------------------|-------|---------------------------------------|
| Surface | 17 1/4 | 12 3/4 | 36# | 540 | Regular | 625 | 3% calcium chlori |
| Intermediate | 12 1/4 | 8 5/8 | 23# | 1532 | Regular | 300 | 3% calcium chlori |
| Production | 7 7/8 | 4 1/2 | 10.5# | 5729 | 50 Class H 100 50-50 Poz. | | 8% gel, 10% salt 12 1/2# gelsonite |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|---------------|---------------|---------------|--------------|----------------|
| | | | 2 | 3 1/8 wesjet | 5644-52 |
| TUBING RECORD | | | 2 | 3 1/8 wesjet | 5628-30 |
| Size | Setting depth | Packer set at | | | |
| 2 3/8 | 5645 | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--------------------------------------|------------------------|
| 1500 gallons of 7 1/2% acid | 5644-52 |
| 30,000# 10-20 sand & 805 bbls. fluid | 5628-30 |

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 28 1980

INITIAL PRODUCTION

CONSERVATION DIVISION
 Wichita, Kansas

Date of first production 4-01-76 Producing method (flowing, pumping, gas lift, etc.) Flowing
 RATE OF PRODUCTION PER 24 HOURS
 Oil 0 bbls. Gas 485 MCF Water 15 bbls. Gas-oil ratio CFPB
 Disposition of gas (vented, used on lease or sold) Sold Producing interval (s) 5644-52 5628-30

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Zenith Drilling Corporation, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Gas

Well No.

1

Lease Name

Phillips

S 27 T 32 R 29^E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|---------|------|-------|
| Log Tops: | | | | |
| Heebner | 4431 | (-1735) | | |
| Toronto | 4452 | (-1756) | | |
| Lansing | 4574 | (-1878) | | |
| Marmaton | 5176 | (-2480) | | |
| Cherokee | 5349 | (-2643) | | |
| Morrow Shale | 5621 | (-2925) | | |
| Morrow Sand | 5634 | (-2938) | | |
| Chester | 5667 | (-2974) | | |
| T.D. | 5730 | | | |
| DST #1: 5627-72 30-120-120-120 Strong blow. Recovered 5' of mud. | | | | |
| IFP 45-41 | | | | |
| FFP 31-51 | | | | |
| IBHP 729 | | | | |
| FBHP 1524 | | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Sherrill Compton
Sherrill Compton Signature
Vice President Title

December 1, 1978

Date