STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Mai

WELL PLUGGING RECORD

Make Required Affidavit		<u>leade</u>	Coun	ity. Sec.	25 Twp. 3	32_Rge	• <u>29 X</u> /W			
Mail or Deliver Report to	Location	as "NE/	CNW 1 SW 1"	or foota	ge from li	ines	330!			
Conservation Division	FNL and	1 330' F	EL							
State Corporation Comm.	Lease Owner Helton Engineering & Geological Services									
245 North Water	Dease Ma	ane_Posi	t			ett vo.	1-25			
Wichita, KS 67202	Office A	Address <u>8</u>	60 Anac	onda Toy	wer, Deny	ver, Ç	3_80202_			
X	Characte	er of Well	1 (Compa	eted as o	Dil, Gas OI	r Dry no	ole)			
	Dry Ho									
	Date Wel	ll comple	_		Lanuary		19_78			
li li f	Applicat	tion for	plugging	filed	Februar	rv 13	¹⁹ 78			
	Applicat	ion for	plugging	, approved	January	-	19 78			
2 5		g commence			January		¹⁹ _ 7 8			
		g complete for abanda		°11 or	January producing		19 <u>_7</u> 80			
	Dry Hole		Ollinerie	I Well C.	produce	f Dimm	£10µ			
	If a pro	3. Educing w	is 8	handoned,	date of]	last pr	oduction			
	** ~ ~	HUCAND	CLL A-	Danuer,	U eių	Tabe 1	19			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Was perm	nission o	btained	from the	Conservati	ion Div				
Locale well correctiv on above Section Plat	its agen	nts before	e pluggi:	ing was con	mmenced?		Yes			
Name of Conservation Agent who s	supervised p	plugging o	of this	well <u>C</u> .	. Thomas					
Producing formation NA	Dept	th to top	Bo	ottom		pth of	Well <u>5755</u> '			
Show depth and thickness of all					-					
tie on wampn introdung										
OIL, GAS OR WATER RECORDS						CASING F	·			
	CONTENT	. FROM	то	SIZE). OT IN	. PULLE	D OUT			
FEB 1 5 1978		0	1477	8-5/8	1477					
7 15-70			4	 '						
QUI.SL.VATION DIVISION			4	 '		 				
Wichita, Kansas			4			 				
Describe in detail the manner				· ·	_					
was placed and the method or met	thods used i	in introd	lucing it	t into the	hold. If	f cement	t or other			
plugs were used, state the chara	acter of sam						et to			
feet for each plug	·									
60 Sacks 1300-1500'					<u> </u>					
10 Sacks 0-40'										
5 Sacks Rat Hole.										
										
							_			
										
-										
(If additional de			arv, use	BACK of	this shee	t)				
	lalliburton									
STATE OF Colorado	COUNTY	Y OF	Denver			ss.				
Jerome B.	Weber		(employ	yee of own	ner) or (or	wner or	operator)			
of the above-described well, being	ng first dul	ly sworn	on oath,	, says: T	That I have	e knowle	edge of			
the facts, statements, and matter	rs herein co	ontained	and the	log of th	ie above-d	escribe	d well			
as filed and that the same are to	rue and corr	rect. So	, help me	∍ God.	-					
	(Signa	· Arrowal	-	110	· Pm		•			
	/nr8		The	3 Cin	M					
		<u>86</u>	0 Anacc	nda Towe ر	er, Denve Address)	er, CO	80202			
SUBSCRIBED AND SWORN TO befo	me this	1.9	Sth day o							
SUBSCRIBED MAD BROWN TO DOT	ore me thre		th day	of rep	ruary		1978			
		11	Thort	1. The	rsen_	_				
Wii Nammele	The Aut of	1_	our,	W 10.		otary Pul				
My commission expires My Commis	ssion expires Oct. 6,	,1980				tary	Dire.			
		-								
4							•			

								/	5-11	9-20	0294-0000		
ا. ِ ا	L					RTANT		1	٠. ٨ ــــ				
• 3	·	'	· ال	Kans. samnl	. Geo. S les on t	urvey	reque 11	est	\odot				
_	KANSAS DRILLE	RS LOG	<u> </u>	<u></u>	, 011	1110 110			_ ;	s. <u>25</u> т.	. 32 R. 29 K		
	ADI No. 15	110		20.2	NΟ						FNL & 330' FEL		
O	API No. 15	County		20,2 Num	ber .					County Me	eade		
	Operator	۰ - ۲		 !		D				Jounty	640 Acres		
	Helton Eng. & Geo. Surv., Inc. Denver, Colo 80202										N 		
	860 Anaconda Tower Denver Square, 555-17th Street												
	Well No. Loose Name #1-25 Post												
	#1-25 Footage Location			HQH-H									
		N) (S) line	330			from (E)	W) line	·					
	Principal Contractor			Geolog T.J		diar	-	_		760	160		
	Lohmann-Johnson W. R. Goodier Spud Date Total Depth P.B.T.D.						.T.D.			Loc	cote well correctly		
\bigcirc	December 13, 19	977		5 75.	5		_		!	Elev.: Gr	2609		
	Date Completed P&A January 4, 1978	₹		Oil Pur	chaser Na	Δ.	•	,	,	OF	кв_2618		
	bandary 4, 1970	 -						, ,					
				·-	CASING	RECORI) 						
O	Report of all string	s set — surface,	intermed	ate, pr	oduction, el	tc.							
	Purpose of string	Size hole drilled	Size casir (in 0.1	ng set V	/eight lbs/ft.	Setting d	pth	Type cer	nent	Sacks	Type and percent additives		
	Surface	12 1/4	0 5/0		24	1/77			_	750	2% CaCl ₂ , 1/4#		
	Burrace	12-1/4	0-2/0	- 	24	1477		G		750	Flocele		
		<u>l</u>											
	<u>.</u>				,								
\cup		<u> </u>				 	\dashv				 		
		<u> </u>				<u> </u>							
		LINER RECO	RD			1			PERFORA	FORATION RECORD			
	Top, ft. Bottom, ft. Sa				acks cement Shot			r ft.	Six	& type	Depth Interval		
	None						No	ne					
	TUBING RECORD												
O		Setting depth	Pa	ckor set	ot								
	None		SIR ==	A C T : *-			6611-		<u></u>				
					RE, SHOT,	1	'nżδΩΕ	EZE REC	ORD				
$\overline{}$		Amou	inf and kir	INI C	iterial used	•				-	Depth interval treated		
\cup	No	ne	S			5,1910				1			
					LEO.	nivis	014						
	aniseri in Nama												
	CONSENATION DIVISION CONSENATION DIVISION												
	INITIAL PRODUCTION												
	Date of first production Producing method (flowing, pumping, gas lift, etc.)												
ļ	None												
	RATE OF PRODUCTION PER 24 HOURS	l Oil		bыs.	Gas		MC	Water		bbis.	Gos-oil ratio		
O	Disposition of gas (vented,	used on lease or :	old)	DD13.	/		MC		ing interva		СРРВ		
													
	INSTRUCTIONS: As no	wided in KCC Pub	n 82-2-124	. within	90 days of	ter comele	ion of	n well ese	completed	conv of this	s Drillem Lon shall he france		

INSTRUCTIONS: As provided in KCC Rula 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichlta, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator HELTON	<u>C.</u>		· (.	DESIGNATE TYPE OF CORY HOLE, SWOW, ETC	COMP.: OIL, GAS,
	e Name POST	Dry Hole			
s 25 T22 R 29 E		-			
Show all important zones of porosit cluding depth interval tested, cushio	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION		тор	воттом	NAME	DEPTH
SEE ATTACHMENT					- V. A. V
				·	
		"			,
	·				·
					·
				·.	
				·	
	, FEB 15 19	9. ·			
·	FEB 15 19	1803 (01911,			
. · US	E ADDITIONAL SHEETS, IF N		COMPLETE W	ELL RECORD.	
Date Received					· 1 ·
		,		Signature	
			 ,,.	Title	
K				Dote	·

:

LOHMANN - JOHNSON

rilling Company,



EVANSVILLE, INDIANA OKLAHOMA CITY, OKLAHOMA

1302 Old National Bank Bldg. Evansville, Indiana 47708

January 9, 1978

Helton Engineering & Geological Services, Inc. Suite 616 Metropolitan Bdg. 1612 Court Place Denver, Colorado 80202

Drillerss log for:

Post # 1-25

0" -40'

Sand

40' 220

Sand & Shale

220' - 619'

Sand & Redbed

619' - 895'

Shale, Shaley Sand

895' - 970'

Sand

970' - 1174'

Glor. Sand

1174' - 1500'

' Sand, Redbed & Shale

1500' - 2045'

Shale

2045' - 2311'

Sand & Shale

2311' - 3545'

Shale

3545' - 5755'

Shale & Lime

LOHMANN-JOHNSON DRILLING CO., INC.

RECEIVED
STATE CORPORATION COMMISSIO:1

FEB 15 1978

CONSERVATION DIVISION

Wichita, Kansas

Signed by:

State of Indiana County of Vanderburgh

Subscribed and sworn to before me this 9th day of January, 1978.

Lie Ke Ke 197 Notary Public

My commission expires 12/19/79.