

15-191-01503-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Summer County. Sec. 5 Twp. 32 Rge. 1 (X) (W)

Location as "NE/CNW/SW" or footage from lines. SW NW SW

Lease Owner Terra Resources, Inc.

Lease Name Wellington Unit Well No. 121-I

Office Address Drawer C, Great Bend, Kansas 67530

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 3-31 19 47

Application for plugging filed 4-25 19 74

Application for plugging approved 4-26 19 74

Plugging commenced 7-18 19 74

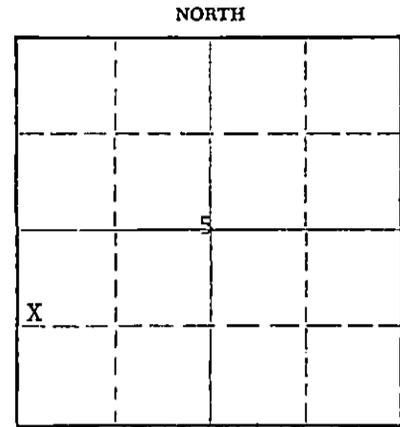
Plugging completed 7-22 19 74

Reason for abandonment of well or producing formation

Uneconomical

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well E.H. Graham

Producing formation Depth to top Bottom Total Depth of Well 3683 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8"	139	0
				5 1/2"	3640	1272

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- 7-18-74 MI & RU. Dumped 10 sx sand down 5 1/2" casing.
- 7-19-74 Checked sand fill-up; top at 3598'. Spotted 5 sx cement with dump baller. Top of cement @ 3563'. Pulled on csg with 60,000#, couldn't release slips. Pulled to 80,000#. Total stretch 10". Worked pipe & pulled to 90,000#. Pipe parted. SI.
- 7-20-74 Pulled out 1272' 5 1/2" 17# casing. Bailed hole down & SI.
- 7-22-74 Bailed hole down and set bridge from 248' to 220'. Dumped 9 yds Ready-Mix cement 220' to surface. Moved off rig. Well P & A.

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AUG 15 1974
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Dewey Gressel
Address Box 322, Haysville, Kansas 67060

STATE OF Kansas COUNTY OF Barton, ss.
Terra Resources, Inc. (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. E. McCartney
Drawer C, Great Bend, Kansas 67530 (Address)

SUBSCRIBED AND SWORN TO before me this 14th day of August

CEROY DIETZ
STATE NOTARY PUBLIC
Barton County, Kansas
My Comm. Expires Dec. 7, 1978
Notary Public.

12-7-76

My commission expires

The Stelbar Oil Corporation

RECORD of WELL No. 2 Cora Stone Farm
 Location SWc NW/4 SW/4 Sec. 5 Twp. 32S Rge. 1W
 Summer County, Kansas
 Rig Commenced _____ Rig Completed _____
 Rig Contractor _____
 Drilling Commenced March 5, 1947 Drilling Completed March 31, 1947
 Contractor E. B. Shawver Price per foot \$ _____

CASING AND TUBING RECORD—

SIZE	FEET	MAKE	SIZE	FEET	MAKE
Conductor			6 3/8 in.	11.	
15 1/2 in.	11.		5 1/2 in. 5 1/8" OD	3640 ft.	cemented with
12 1/2 in.	11.		2 in. Tubing	40	sax
10 in.	11.				
8 1/2 in.	11.				
8 1/2 in. 8" 139' cemented with 40 sax					

NAME OF SANDS	TOP	BOTTOM	FEET OF SAND	REMARKS
dolomite, med.	3640	3643		No saturation
porous dolomite, med.	3643	3651		No saturation
porous dolomite, med.	3651	3656		Light stain
porous dolomite, med.	3656	3657		Light stain
porous dolomite, cherty	3657	3659		Light stain
med. porous dolomite, cherty	3659	3667		Light stain
med. porous dolomite, cherty	3667	3670		No saturation
tighter dolomite, cherty	3670	3679		No saturation
tighter dolomite, cherty	3679	3683		No saturation
tight				

TOTAL DEPTH 3683

Record of Sand and Oil Showing

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APR 26 1974

Production first 24 hours Very little oil, some water

CONSERVATION DIVISION
Wichita, Kansas

Details of Shot Acidized with 5,000 gallon treatment

Recorded by _____

SUBSEQUENT HISTORY

Well made about 5 bbls per day oil
 after acid, water increased.
 (To Be abandoned.)

QUARTS	TORPEDOED DATE RE-SHOT

Cora Stone No. 2

L O G

Elevation: 1206

surface soil	25
gravel	35
shale & shells	115
broken lime	145
shale & shells	1620
lime	1727
shale	2082
lime	2275
shale	2685
sandy shale	2759
shale	3012
K.C. lime	3070
lime	3270
shale	3639
chat	3683 T.D.