

15-191-01504-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

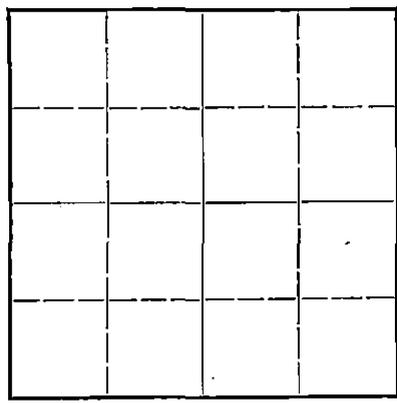
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Sumner County. Sec. 5 Twp. 32SRge. (E) 1 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE SW NE
Lease Owner The Texas Company
Lease Name E. Carr Well No. 8
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed 7-31-19 47
Application for plugging filed 7-6-19 48
Application for plugging approved 7-6-19 48
Plugging commenced 7-14-19 48
Plugging completed 7-14-19 48
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above
Section Flat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. G. Buffington
Producing formation Mississippi Depth to top 3647 Bottom 3706 Total Depth of Well 3706 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

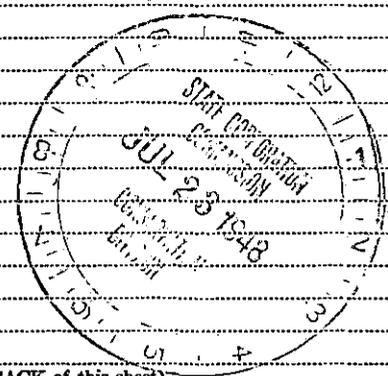
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	350	0
				7"	3532	2660

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AND ABANDONED:

Plugged with 10 sacks cement from 3706 to 3641
" " mud from 3641 to 350
" " 15 sacks cement from 350 to 340
" " mud from 340 to 20
" " 10 sacks cement from 20 to Top
Steel cap welded on top of casing



7-23-48

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Texas Company
Address 614 Bitting Building
Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

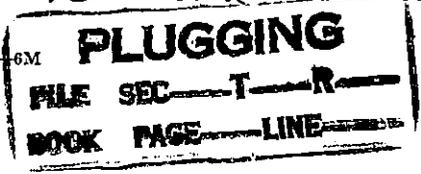
(Signature) M. C. Harrell
614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 23 day of July, 19 48

My commission expires August 26, 1949

Burtha W. Butts
Notary Public.

21-548-S 8-45-6M



15-191-01504-0000

Burden, Kansas - August 3, 1948

E. CARR # 8
PLUGGING RECORD

Mr. W. G. Buffington
State Plugger,
Arkansas City, Kansas

Dear Sir:

Please find below information concerning the plugging
of The Texas Company's E. Carr #8, Sec-5-32-1, Sumner County,
Kansas. Well plugged July 13, 1948.

364.1!	Dumped 6 sacks cement
361.5! to 340!	Mud
340! to 330!	Rock Bridge
330! to 300!	Cement, 15 Sacks
300! to 20!	Mud
20! to 15!	Rock Bridge
15! to top	Cement, 10 Sacks

Please advise if additional information is required.

Steel plate welded on top of surface pipe,
Yours very truly,

L. O. Lowell
Foreman

LOL/dr

cc: MCH

RECEIVED

Conservation-Div.

NOV 4 1948

STATE CORPORATION
COMMISSION
KANSAS

15-191-01594-0000

LOG OF WELL

Form PO-214 Sheet 1 (7-44) 8M

E. Carr #8

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE July 23, 1948
 DISTRICT Kansas LEASE E. Carr WELL NO. 8
 STATE Kansas COUNTY OR PARISH Sumner TWP. 32S RANGE 1W SEC. 5
 LOCATION OF WELL NE SW NE

COMMENCED RIGGING UP 6-24-47 COMMENCED DRILLING 6-26-47 COMPLETED DRILLING 7-31-47
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Wakefield Drlg Co.
 CABLE FROM 3632 TO 3706 ROTARY FROM 0 TO 3632 COMPANY RIG No. _____
 TOTAL DEPTH 3706 MEASURED BY M. C. Harrell ELEVATION 1230 KB
1223 GL

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	32.75	350										FT.
7"	24	3532										FT.
5-1/2"	17	65										FT.
												FT.
												FT.
Set 10-3/4" casing with 240 sacks bulk cement												FT.
Set 7" casing with 175 sacks Monarch Portland Cement												FT.
Set 5-1/2" liner from 3626 to 3691												FT.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. _____ FT. AND INS. _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

~~Completed Plugging July 14, 1948~~

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 REMARKS: _____

E. Carr #8
T.D. 3706

Completed Drilling... 7/31/47
Completed Plugging... 7/14/48

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING
 FILE SEC 5 T 32 R 1W
 BOOK PAGE 41 LINE 37

TOTAL NUMBER OF SHEETS 2

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LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Co. Farm E. Carr Well No. 8

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sand	40				ELEVATION: 1230 KB 1222 GL
Shale & Shells	294	254			
Salt & Shale	337	43			TOPS: Hansing.....2660 Stalnaker.....2685 Kansas City...3025 Mississippi...3647
Lime Anyhydrite	344	7			
Shale & Shells	400	56			
Lime & Shale Break	500	100			
Shale & Shells	539	39			
Lime & Shale	700	161			
Lime, broken	780	80			
Lime, sandy	820	40			
Lime	900	80			
Lime & shale	975	75			
Lime	1010	35			CASING RECORD: Set 10-3/4" csg w/240 sax bulk cement Set 7" csg w/175 sacks Monarch Portland Cmt Set 5 1/2" liner from 3626 to 3691'
Lime & Shale	1032	22			
Lime & Shale Streak	1165	133			
Shale	1187	22			
Shale & shells	1585	398			
Lime	1597	12			
Shale	1620	23			
Lime	1685	65			
Lime & shale	1720	35			
Shale & shells	1795	75	7-19-47	Slight show oil at 3665'	
Lime & shale	1970	175	7-22-47	Perforated from 3642' to 3689'	
Lime	1995	25	7-23-47	Acidized w/3000 gal, maximum pressure 800#, pressure broke in 10 minutes	
Lime, soft, shells	2102	107			
Sand & Lime	2110	8	7-24-47	Swabbed 24 hours, latched 10 bbl recovering load	
Lime, hard	2162	52			
Broken lime	2329	167	7-25-47	Dumped water & swabbed, showed small amount of oil and gas	
Lime, shale	2395	66			
Shale, sandy	2405	10	7-29-47	Hole caving. Set Caiseal plug from 3631' to 3642' w/30 sacks cement	
Lime, shale	2415	10			
Lime, broken	2575	160	7-31-47	Tested 25 gal water & 1 gal oil per hour with trace of gas	
Shale & shells	2656	81			
Shale	2683	27	7-14-48	Plugged & Abandoned	
Sand & shale streak	2781	98			
Shale	2790	9			
Shale & shells	3000	210			
Shale	3026	26			
K. C. Lime	3084	58			
Lime	3132	48			
Lime, hard	3164	32			
Broken lime	3218	54			
Lime	3313	95			
Soft gray shale	3332	19			
Lime, shale	3336	4			
Lime	3381	45			
Lime & shale	3486	105			
Hard brown lime	3503	17			
Broken lime	3546	43			
Shale	3606	62			
Lime	3612	4			
Chert	3618	6			
Lime	3631	13			
Miss. Lime	3706	75			
T.D.	3706				

REMARKS:

Slight show oil at 3665'
 Perforated from 3642' to 3689'
 Acidized w/3000 gal, maximum pressure 800#, pressure broke in 10 minutes
 Swabbed 24 hours, latched 10 bbl recovering load
 Dumped water & swabbed, showed small amount of oil and gas
 Hole caving. Set Caiseal plug from 3631' to 3642' w/30 sacks cement
 Tested 25 gal water & 1 gal oil per hour with trace of gas
 Plugged & Abandoned
 Plugged w/10 sax cement from 3706 to 3641
 " w/mud from.....3641 to 350
 " w/15 sax cement from 350 to 340
 " w/mud from.....340 to 20
 " w/10 sax cement from 20 to Top
 Steel cap welded on top of casing.