

15-191-10275-0000

LOG OF WELL

Form PO-214 Sht 1 (12-37) 10M

SHEET

OWNER The Texas Company DIVISION Oklahoma DATE MADE 1-11-37
DISTRICT Kansas LEASE Ellis Carr WELL NO. 1
STATE Kansas COUNTY OR PARISH Sumner TWP. 32S RANGE 1W SEC. 5
LOCATION OF WELL Located approximately 330' from the North and East line in the NE4.
COMMENCED RIGGING UP 10-7-36 COMMENCED DRILLING 10-9-36 COMPLETED DRILLING 12-2-36
DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Helmerich & Payne Inc.
CABLE FROM 3624' TO 3670' ROTARY FROM 0' TO 3624' COMPANY RIG No. _____
TOTAL DEPTH 3670' MEASURED BY M. C. Harrell ELEVATION 1223'

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
<u>12 1/2"</u>	<u>40#</u>	<u>332' (Including Threads)</u>										<u>FT.</u>
<u>8 1/4"</u>	<u>32#</u>	<u>3652' (Ditto)</u>						<u>8 1/4" T.P.</u>				<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>

(See second sheet for casing spots)

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
REMARKS: _____

EQUIPMENT RECORD

TUBING		SUCKER RODS				PUMPING OUTFIT	
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY Flowing PRODUCTION FIRST 24 HOURS 265 PRODUCTION SETTLED _____
IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT SEP 1
BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
TOTAL DEPTH OF WELL 5 32 1.10 NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLS. PER DAY _____
PRODUCTION AFTER SHOT 68 BBLS. PER DAY. SHOT FURNISHED BY _____
NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
REMARKS: Second test taken after being acidized with an additional 2000 gallon was 825 barrels of oil.

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

15-191-10275-2000

Form PO-214 Sheet 2 (4-48) 15M

LOG OF WELL

SHEET No. _____

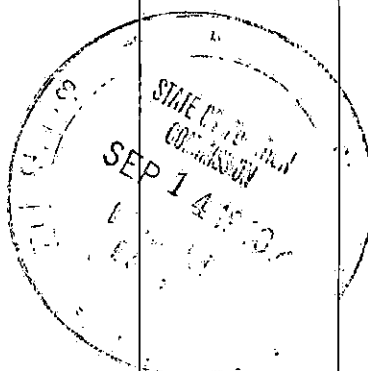
District Kansas

Owned by The Texas Company Farm Ellis Carr

Well No. 1

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Clay and Shale	75	75				12 $\frac{1}{2}$ " casing set at 338' cemented w/250 sacks
Shale & Lime shells	360	285				
Hard Lime	440	80				
Hard Lime	500	60				
Lime and shale	670	170				
Lime	700	30				
Lime and Shale	790	90				
Shale	805	15				
Hard Lime	836	31				
Lime and Shale	940	109				
Lime	996	56				
Lime	1578	582				
Shale	1650	72				
Lime	1670	20				
Shale and Lime	1809	139				
Lime	1890	81				
Lime and Shale	1935	45				
Lime	2184	249				
Hard Lime	2220	36				
Lime	2318	98				
Lime and Shale	2355	37				
Lime	2462	107				
Lime and Shale	2530	68				
Shale	2702	172				
Shale & Sandy Lime	2780	78				
Shale	2882	102				
Shale and Shells	2899	17				
Shale	3008	109				
Shale and lime	3050	42				
Lime	3131	81				
Shale	3184	53				
Lime and shale	3221	37				
Lime	3252	31				
Lime and shale	3304	52				
Shale	3624	320				8 $\frac{1}{4}$ " casing set at 3624'. Cemented w/200 sacks
Lime	3626	2				
Chat (Top)	3670'	44				

Sept. 25. 1940
2913 6 5/8 & 7" Casing
ran into hole with Hoo
wall Packer



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