RECEIVED AUG 1 2 2002

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

KCC WICHITA

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-175-20332-600/ (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR ANADARKO PETROLEUM CORPORATION KCC LICENSE # 4549
(owner/company name) (operator's) ADDRESS 701 S. TAYLOR, STE 400 CITY AMARILLO
STATE ZIP CODE
LEASE <u>GANO</u> WELL# <u>A-7</u> SEC. <u>35</u> T. <u>32S</u> R. <u>31</u> (xxxx/West)
SWSPOT_LOCATION/QQQQ COUNTYSEWARD
FEET (in exact footage) FROM S/X (circle one) LINE OF SECTION (NOT Lease Line)
992 FEET (in exact footage) FROM X/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL GAS WELL X D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8 SET AT 522 CEMENTED WITH 500 SACKS
PRODUCTION CASING SIZE 4 1/2 SET AT 3219 CEMENTED WITH 550 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SET: SEE ATTACHED WELLBORE DIAGRAM
ELEVATION 2769 / T.D. 3220 PBTD 2700 ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING PUMP 2 SXS HULLS AND 15 SXS CMT FROM 2700-2520. TAG. PUMP 12 SXS CMT FROM 1700-1560. TAG. SPOT 4 SXS CMT FROM 47 TO SURFACE. CUT OFF AND CAP 4 1/2 CSG 4 FEET BELOW GL.
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? YES
If not explain why? LOGS SUBMITTED W/ ORIG. COMPLETION REPORT OR DRILLER'S LOG.
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
DAVID RELEFORD PHONE# (620) 482-1000
ADDRESS 1707 W. 2 ND City/State LIBERAL, KANSAS
PLUGGING CONTRACTOR SARGENT & HORTON PLUGGING, INC. KCC LICENSE # 31151 (company name) (contractor's)
ADDRESS RT 1, BOX 49BA, TYRONE, OK 73951-9731 PHONE # (405) 854-6515
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) UPON APPROVAL
DATE: 877002 AUTHORIZED OPERATOR/AGENT: CRAIR R. WALTERS, P.E. (Signature)

			1467 12 -	113-20032-0001	_
WELL NAME:	: GANO A-7		WELLE	BORE DIAGRAM	
LEGAL:	664' FSL & 992' FWL			07-Aug-02	
SS-TWN-RNG:	35-32S-31W			0.1.25	RECEIVED
FIELD:	MASSONI				(There are a
COUNTY, ST:	SEWARD COUNT	TV KANSAS	ari rm		AUG 1 2 2004
API#	15-175-20332	11,10000	i	i	MAA bass
WI:	96.8752%		i I I I I I I	i I	KOO MIOLUTA
	76.8188%			i	KCC WICHITA
RI:					
050 000-	0 5/01 00# 65 500	NI		ļ	
SFC CSG:	8-5/8", 20# @ 522' 4-1/2", 10.5# @ 3219'				
PROD CSG:	4-1/2", 10.5# @ 3219				
PROD TBG:			L	B-5/6", 20# @ 522"	
				CMT w/ 500 exe Common	
GL:	2768.8'	_		Crnt circ to surface	
TD:	3220'	_			
PBTD:	2700'	_			
PRODUCING IN					
FORMATION	INTERVAL	SPF _			
Herrington	2578-2584'	4			
Upper Krider	2613-2632'	4			
Winfield	2738-2740'	under CIBP @ 2700'			
Gage shale	2740-2760'	under CIBP @ 2700'			
Towanda	2760-2773'	under CIBP @ 2700'			
Florence	2872-2884'	under CIBP @ 2853'			
Wreford	2926-2930'	under CIBP @ 2853']= 	2578-2584' (Herrington)	
Council Grove	2966-76', 2982-87'	under CIBP @ 2945'			
Council Grove	3050-57', 3075-82'	under CIBP @ 3000'	[= =	2613-2632' (Upper Krider)	
Council Grove	3094-3099'	under CIBP @ 3000'	i i :		
Council Grove	3112-14', 3140-42'	SQZD			
•				CIBP @ 2700"	
STIMULATION I	HISTORY				
DATE	ACTION	RESULTS	= =	2738-2773' (Winfield, Gage chale, Yowanda)	
			'		
			'		
				CIBP @ 2853	
			= =,	2872-2884' (Florence)	
			;= =;	2926-2930' (Wreford)	
			i La i		
		1		CIBP @ 2945*	
			\ = \ = \	2965-2976' (Council Grove)	
			;= =;	2982-2987' (Council Grove)	
			_ , ;		
			i 	CIEP @ 3000"	
	<u> </u>	ļ	= =	3050-3057* (Council Grove)	
			= =,	3075-305Z (Council Grove)	
 			= =	3094-3099' (Council Grove)	
				Cmt Ret @ 3108	
				3112-3114' (Council Grove) - SQZD	
 		ļ		3140-3142' (Council Grove) - SQZD	
		<u> </u>	<u> </u>	4-1/2°, 10.5#@ 3219°	
				CMT w/ 400 exs Lits-Wate + 150 axs SS Pox	
PUMPING EQUIPMENT			DEVEL OPMENT	Cmt circ to surface	
PUMPING EQUI	PMENI	7	DEVELOPMENT		7
1					
			1		
		1	1		
SUBSURFACE I	FOLIDMENT		1		1
CODOUG AGE	- Wall III	1			



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Anadarko Petroleum Corporation 17001 Northchase Drive Houston, TX 77060 August 14, 2002

Re: Gano A #7

API 15-175-20332-00-01

E2SWSW 35-32S-31W, 663 FSL 992 FWL

SEWARD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

210 E Frontview, Suite A Dodge City, KS 67801

(316) 225-8888

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David P. Williams
Production Supervisor