

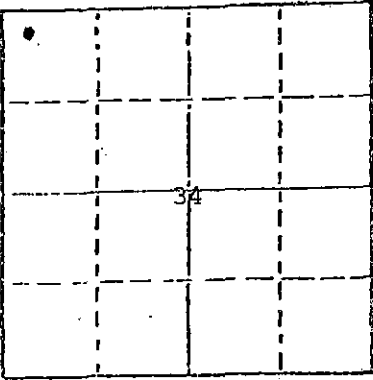
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Seward County, Sec. 34 Twp. 32S Rge. 31 N/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines

660' FN&WL  
Lease Owner ANADARKO PRODUCTION COMPANY  
Lease Name WHITSON "A" Well No. 1  
Office Address P. O. BOX 351, LIBERAL, KS. 67901  
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above  
Section Plot

Dry Hole  
Date Well completed 6/15 1978  
Application for plugging filed verbally 6/15 1978  
Application for plugging approved verbally 6/15 1978  
Plugging commenced 6/15 1978  
Plugging completed 6/15 1978  
Reason for abandonment of well or producing formation

Dry  
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas  
Producing formation Depth to top Bottom Total Depth of Well  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1642'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Spotted 60 sxs cmt 1600', 10 sxs cmt 40-3', 5 sxs cmt RH. 5 sxs cmt

STATE CORPORATION COMMISSION  
JUN 21 1978  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lohmann-Johnson, 3535 NW 58th St, Suite 710, Okla. City, Okla. 73112

STATE OF KANSAS COUNTY OF SEWARD, ss.  
Paul Campbell (employee of owner) or (XXXXXXXXXXXXXXXXXX)  
of the above-described well, being first duly sworn on oath) says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul Campbell  
Paul Campbell, Division Production Manager  
P. O. Box 351, Liberal, Ks. (Address) 67901

Subscribed and sworn to before me this 19th day of June, 1978

Leona Ferne Cornelsen  
Notary Public.

My commission expires June 23, 1980

**KANSAS DRILLERS LOG**

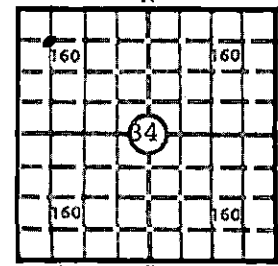
S. 34 T. 32S R. 31 <sup>XX</sup><sub>E</sub>  
W

API No. 15 — 175 — 20,353  
County Number

Loc. 660 FN&WL

County Seward

640 Acres  
N



Elev.: Gr. 2777.3

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator  
**ANADARKO PRODUCTION COMPANY**

Address  
**P. O. BOX 351, LIBERAL, KANSAS 67901**

Well No. 1 Lease Name **WHITSON "A"**

Footage Location  
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Lohmann-Johnson Geologist \_\_\_\_\_

Spud Date 5/31/78 Total Depth 5995 P.B.T.D. \_\_\_\_\_

Date Completed 6/15/78 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1642'	Poz Common	600 200	4% gel 2% cc, 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 21 1978  
CONSERVATION DIVISION  
Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ANADARKO PRODUCTION COMPANY DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE

Well No. 1 Lease Name WHITSON "A"

S 34 T 32S R 31 E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	212'		
Redbed	212'	914'		
Redbed	914'	958'		
Sand	958'	988'		
Redbed & Anhy	988'	1644'		
Shale	1644'	2550'		
Lime & Shale	2550'	5120'		
Lime	5120'	5125'		
Lime & Shale	5125'	5930'		
Lime	5930'	5995'		
TOTAL DEPTH		5995'		

DST #1 4894-4915 (Hodges) 30-60-60-120+ tool op w/gd blo thruout, rec 95' DM, total rec not known, DC stuck, unable to rel pkrs, op circ sub, spotted 100 bbls oil, ran free point, DC stuck 4300', worked DC free 8:30 PM, TOH w.tools IFP 52-393, ISIP 1511 (60), FFP 420-656, FSIP 1525 (120+), HP 2555-2555.

DST #2 5064-5120 (Marmaton) 30 MPF w/no blo, SI 60, op 30 min w/no blo, bypassed tool no blo, SI 60 min, rec 20' DM, IFP 32-48, ISIP 1477#, FFP 48-70, FSIP 1462, sampler rec 2240 cc DM.

DST #3 5517-53 (Morr) 30 MPF w/wk blo, SI 60, tool op 40 w/wk blo, died in 20 min, SI 90 min, rec 40' DM, IFP 32-32, ISIP 95, FFP 32-48, FSIP 95.

DST #4 4926-4959 (Hodges) 30 MPF wk blo, op 30 min w/vry wk blo, rec 50' DM, IFP 55-69, ISIP 1646 (60), FFP 69-69, FSIP 960 (60), HP 2672-2639.

DST #5 4632-4685 (Judy) 30-60-45-90 op w/vry wk blo rec 180' DM, IFP 39-66, ISIP 1325, FFP 79-132, FSIP 1338, HP 2526-2487, sample chamber press 25#, rec 2240 cc DM.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Paul Campbell</i> Signature
	Paul Campbell, Division Production Manager Title
	June 19, 1978 Date