

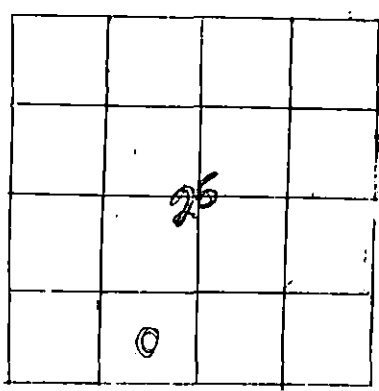
STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Meade SEC. 25 TWP. 325 RGE. 30 WE/W-  
Location as in quarters or footage from lines:  
Southeast of Southwest



Lease Owner Funk Exploration  
Lease Name Collingwood COLLINGWOOD Well No. #1  
Office Address One Galleria Tower, Suite 800, Okla. City, OK 73102  
Character of Well (Completed as Oil, Gas or Dry Hole): DRY  
Date Well Completed 12-29-80  
Application for plugging filed 4-28-81  
Plugging commenced 8-17-81  
Plugging completed 8-20-81  
Reason for abandonment of well or producing formation DRY

Locate Well  
correctly on above  
Section Platt.

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas, Jr.

Producing formation SE 1/4 bottom 31' Depth to top 6200' T.D. 6200'

Show depth and thickness of all water, oil and gas formations.

CONSERVATION DIVISION  
Wichita, Kansas

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8"	1600'	None
				4 1/2"	6174'	2597'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 1550' feet to 1450' feet for each plug set.

8-18-81, Loaded hole w/ 9.5 lbs 38 visc. mud.  
8-19-81, Shot pipe @ 3003' & @ 2799' & @ 2597'. Pulled 64 jts. Put rubber plug in 8 5/8" surface casing @ 1550'. Ran 40 jts. back in hole. Pumped plug w/40 sks. cement from 1550'-1450'. Pulled 40 jts. back out of hole. 8-20-81, Mixed 10 sks. gell. w/water & pumped from 1450'-40'. Capped w/10 sks. cement from 40'-4'. Welded on steel plate.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lillard Casing Pulling, Inc.  
3022 NW Expressway, Suite 417, Okla. City, OK 73112

STATE OF OKLAHOMA COUNTY OF OKLAHOMA, ss.

David Funk, Petroleum Engineer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) David Funk  
800 American First Tower  
101 N. Ross  
Okla. City, OK 73102

SUBSCRIBED AND SWORN TO before me this 10th day of September, 19 81

Jean J. Howard  
Notary Public.

My Commission expires: 12-29-81

15-119-10096-0001

KANSAS

**WELL COMPLETION REPORT AND DRILLER'S LOG**

API No. 15 ————— County ————— OWWO Number —————

Operator  
FUNK EXPLORATION, INC.

Address  
Oklahoma City, OK 73102  
American First Tower - Suite 800, 101 North Robinson

Well No. 1 Lease Name COLLINGWOOD

Footage Location  
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Inland Drilling Co. Geologist

Spud Date 12-23-80 Date Completed 12-29-80 Total Depth 6200' P.B.T.D.

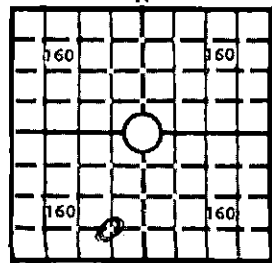
Directional Deviation Oil and/or Gas Purchaser NONE

S. 25 T. 32S R. 30 NE W

Loc. SE SW

County Meade

640 Acres N



Elev.: Gr. 2719'

DF \_\_\_\_\_ KB 2728'

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8"	4-1/2"	11.6# N-80	3979 6194	Class H	350	4% gel, 18% salt .75% CFR-2
		4-1/2"	10.5# K-55	162'- 3979'	Class H		
		4-1/2"	11.6# N-80	0'- 162'			

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			One	0.5" csg. gun	5664'-5668' 5683'-5690'
			One	0.5" csg. gun	5708'-5719'
			Two	0.5" csg. gun	5762'-5768'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD** Two 0.5" csg. gun 5880' - 5886'

Amount and kind of material used	Depth interval treated
12,000 gal. MOD 202 acid	5664'-5668' 5683'-5690' 5708'-5719'
1000 gal. 15% NE acid	5880'-5886'

**INITIAL PRODUCTION**

Date of first production Dry Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS Oil Gas Water Gas:oil ratio

Disposition of gas (vented, used on lease or sold) Producing interval 10 1981

RECEIVED

STATE CORPORATION COMMISSION

CONSERVATION DIVISION

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No.	Lease Name	
	Collingwood	Dryhole
S 25 T 32S R 30 <sup>EX</sup> W		

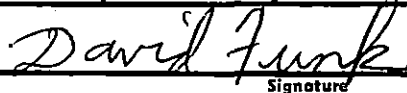
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red beds & shale & anhydrite	0	1700		
Shales & sand	1700	2150		
Anhydrite	2150	2670		
Limestone & shale	2670	4170		
Shale	4170	4235		
Limey Shale	4235	4350		
Limestone w/some shale	4350	5500		
Lime & shale	5500	5930		
Limestone	5930	6200		
TOTAL DEPTH	6200			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	David Funk, Petroleum Engineer Title
	July 7, 1981 Date