STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas		Seward		Count	ty. Sec. 17	wp. 328 Rge.	(11/_	31 _(W)
			E/CNW%SW%" o	or footage from Petrol	om lines SW	SE NE		
		Lease Owner Lease Name			r Unit (PI)	_ Well No	1
		Office Address_			Bend, Kans	as		
	- In	Character of W	vell (completed	as Oil, Gas o	or Dry Hole)	Dry Hole	P 07	70
	#1_	Date well comp					5 - 21	19 58
17			plugging filed		Verbal		5 - 2	1958
			plugging approv	00			6 - 2	1958
	i	Plugging commenced 6 - 3 1958 Plugging completed 6 - 3 1958						
		Reason for abandonment of well or producing formation						
1	-	If a producing	well is abandone	ed, date of la	ast production_		•	_19
Locate well correctly of	m shove		n obtained from		vation Division	or its agents before	ore plugging	was com-
Section Plat			Yes - verb		20			
Name of Conservation Age	nt who supervi	ised plugging of thi	s well reft	Datte	C S	Total Doubles	\$37.11	E
Producing formation Show depth and thickness				Bottor	n	Total Depth of	wen	Feet
		ii and gas ioimadoi	15.					
OIL, GAS OR WATE	R RECORDS						CASING RE	CORD
FORMATION		CONTENT	FROM	то	SIZE	PUT IN	PULLED	DUT
Toronto		Dry		-	8-5/8	1508	None	
					10.000			
						8 0 00		
		3.019(2)						
Halliburton plu	g ve 32.,	TO SA CHILL	50 Dase 01	VOLTAI	STATE COR	DORATION COMMINICATION DIVIDING NATION DIVIDIN	MISSION Le-16 VISION	₹-58
					V	Vichita, Ransi		
Name of Plugging Contra	ctor		description is nece					
Address		Wichita,						Agriculture 1
			•					
STATE OF Kan	ese	COT	INTY OF	Renten		00		
	T. Rosenb		(owner) or (d.	6/6/6/6/6	of the cha-	a desert
well, being first duly swo								
above-described well as fi						an aloud contin	aca ana me	log of the
			(1.0	1	1		
			(Signature)	4	, race	energe.		
				Great	Bend, Kan			
Subscribed and Sw	ORN TO before	me this 10	th day of	2/-	June	(Address)	58	
			1	Harri	ell.	Tak	er	
My commission expires	January 1	4, 1961					Notar	y Public.
	-		Charles					
Orig: Corp. Co			Charles and Control			100INIC		
cc: Merle A.	Rives				PLI	JGGING	2	
File					-UF CEC	17 T32.1	310	
					FILE SEO.	GE 106 LINE	17	
					BOOK PA	JL		

544N

15-175-00022-0000

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY Wichita, Kansas 508 East Murdock,

R.31W

MAGNOLIA PETROLEUM CO. Company-Farm- Mabel I. Hatcher Unit

32 SEC. 17 T.

SW SE NE

Total Depth. 5781'

Comm. 5-8-58

Comp. 6-3-58

5781 RTD

Shot or Treated.

Contractor. Graham-Michaelis Drlg.

Issued. 7-12-58

CASING:

8 5/8"

1508' cem w/800 sx.

Seward County

KANSAS

2798 Elevation._

Production. Dry

Figures Incloate Bottom of Formations.

sand 423 sand - red bed 785 sand - red bed - shells 1058 shale & sand 1310 shale & anhydrite 1509 shale 1657 shale w/sand 2135 shale & lime 2388 lime & shale 2867 lime 3147 lime w/shale 3320 lime & shale w/chalk 3772 lime 3832 lime & shale 5661 lime 5741	surface clay & sand	125
sand - red bed - shells 1058 shale & sand 1310 shale & anhydrite 1509 shale w/sand 2135 shale & lime 2388 lime & shale 2867 lime 3147 lime w/shale 3320 lime & shale w/chalk 3772 lime 3832 lime & shale 5661	sand	423
shale & sand 1310 shale & anhydrite 1509 shale w/sand 2135 shale & lime 2388 lime & shale 2867 lime 3147 lime w/shale 3320 lime 3610 lime & shale w/chalk 3772 lime 3832 lime & shale 5661	sand - red bed	7 85
shale & anhydrite 1509 shale 1657 shale w/sand 2135 shale & lime 2388 lime & shale 2867 lime 3147 lime w/shale 3320 lime 3610 lime & shale w/chalk 3772 lime 3832 lime & shale 5661	sand - red bed - shell	ls 1058
shale 1657 shale w/sand 2135 shale & lime 2388 lime & shale 2867 lime 3147 lime w/shale 3320 lime 3610 lime & shale w/chalk 3772 lime 3832 lime & shale 5661	shale & sand	1310
shale w/sand 2135 shale & lime 2388 lime & shale 2867 lime 3147 lime w/shale 3320 lime 3610 lime & shale w/chalk 3772 lime 3832 lime & shale 5661	shale & anhydrite	1509
shale & lime 2388 lime & shale 2867 lime 3147 lime w/shale 3320 lime 3610 lime & shale w/chalk 3772 lime 3832 lime & shale 5661	shale	1657
lime & shale 2867 lime 3147 lime w/shale 3320 lime 3610 lime & shale w/chalk 3772 lime 3832 lime & shale 5661	shale w/sand	2135
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lime w/shale 3320 lime 3610 lime & shale w/chalk 3772 lime 3832 lime & shale 5661	lime & shale	2867
lime & shale w/chalk 3772 lime & shale = 3832 lime & shale 5661	lime	3147
lime & shale w/chalk 3772 lime 3832 lime & shale 5661	lime w/shale	3320
lime 3832 lime & shale 5661	line	3610
lime & shale 5661	lime & shale w/chalk	3772
<u>-</u>	lime	3832
lime 5741	lime & shale	5661
	lime	5741

Total Depth

lime

TOPS: SCOUT

Herington 2638 Heebner , 4235 Toronto 4277 Lansing 4377 Marmaton 5018 Cherokee 5186 Morrow 5494 Morrow Sand 5510 Chester . 5574 St. Genevieve 5732