

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Seward County, Sec. 26 Twp. 32S Rge. (E) 31 (W)

Location as "NE/CNW/SW" or footage from lines C SW NE

Lease Owner Anadarko Production Company

Lease Name Richardson Well No. 1

Office Address P. O. Box 351 Liberal, Kansas 67901

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed March 17 19 65

Application for plugging filed March 27 19 68

Application for plugging approved March 29 19 68

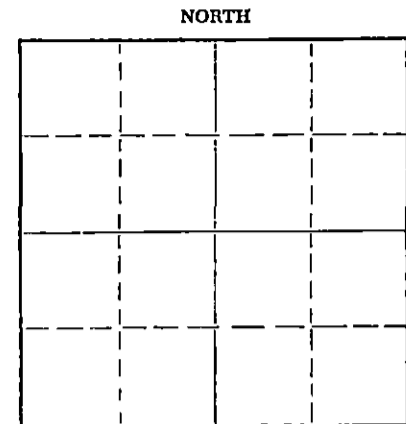
Plugging commenced April 30 19 68

Plugging completed May 1 19 68

Reason for abandonment of well or producing formation Non-economical

If a producing well is abandoned, date of last production February 26 19 68

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ed Eves Sublette, Kansas

Producing formation Morrow Sand Depth to top 5565' Bottom 5573' Total Depth of Well 5982 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Morrow Sand	Gas	5565'	5573'	8-5/8"	1572'	None
				4-1/2"	5754'	4423'
				2-3/8"	5547'	5547'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mixed 15 sacks of cement. Pumped plug to 4900'.

Shot off 4-1/2" casing @ 4423'.

Pulled casing to 1100' & circulated hole with mud.

Pulled casing to 900'. Spotted 35 sacks of cement from 900' to 700'.

Finished pulling casing. Filled hole with mud to 45'.

Spotted 15 sacks of cement from 45' to 0'.

Completed @ 5:00 p.m. 5/1/68.

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STATE CORPORATION COMMISSION
MAY 7 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargent's Casing Pulling Service.
Address 402 E. Park Liberal, Kansas 67901

STATE OF Kansas, COUNTY OF Seward, ss.
V. K. Downey (employee of owner) or (owner or operator) of the above-described

well, being duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

V. K. Downey, Superintendent (Signature)
Liberal Production Region

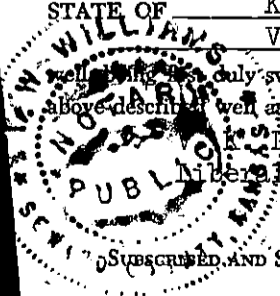
Box 351 Liberal, Kansas 67901 (Address)

Subscribed and sworn to before me this 3rd day of May, 19 68

My Commission Expires April 28, 1971

My commission expires

Notary Public.



15-175-30002-0000
COPY

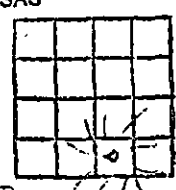
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
 508 East Murdock, Wichita, Kansas

Company: AMBASSADOR OIL CORP.
 Farm: E. L. Richardson No. 1

SEC. 26 T. 32 R. 31W
 C SW SE

Total Depth. 5986
 Comm. 12-9-64 Comp. 3-25-65
 Shot or Treated.
 Contractor. Wakefield Rig #4
 Issuedn 5-15-65

County Seward
 KANSAS



Elevation. 2794' KB

CASING:

8 5/8" 1573' w/850 sx.
 Drilling Time-2600 to 5982 RTD
 Samples saved-2600 to 5982 "

Production. 16,800 MCFGPD
 (SIGW)

Figures Indicate Bottom of Formations.

Wreford lime	3018
Council Grove lime	4286
Heebner lime	4302
Toronto lime	4359
Lansing lime	4944
Marmaton lime	5198
Cherokee	5244
Atoka Sand	5540
sand, good odor	
35 units of methane	5545
morrow shale	5551
morrow sand	5564
sand, no free oil	5574
Chester, lime, trace of dead oil	5612
The smps. around 5700 was limestone, very sdy, fair to poor looking porosity, dead oil stain	
Chester sand, trace of free oil, 50 units of methane	5768
St. Genevieve lime	5791
St. Louis lime	5864
" " " no shows	5980
RTD	5982
Schlumberger RTD	5986

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 Wichita, Kansas

TOPS: LOG

	Datums
Council Grove	- 240
Toronto	- 1539
Marmaton	- 2272
Morrow Shale	- 2757
Chester	- 2818
St. Genevieve	- 2997
Heebner	4302
Toronto	4333
Marmaton	5066
Atoka Sand	5536
Morris; shale sp.	5548
Morris Sand	5564
Chester sp.	5608
Chester Sand	5754
St Genevieve	5791
St. Louis	5864
LTD	5986

A Schlumberger Dual Induction-Laterolog w/
 Sonic-Caliper & Gamma Ray was run on this well.

DST #1 5515-5550/ 1 1/2 hrs., weak blow thru
 out, rec. 90' slightly gas cut mud, FP 15-
 44#, BHP 1653-538#/30".

5753?
 DST #2 (5553-5810/1 gr, weak blow, died
 at end of test, Rec. 10' mud, FP 44-54#, BHP
 131-63#/30".