API NO. 15- 189-21,376-0000

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	
ACO-1 WELL HISTORY	
DESCRIPTION OF WELL AND LEASE	

Description of Well AND LEASE  Departure: License # 4549  Name: Anadarko Fetroleum Corporation  Address P.O. Box 351  City/state/Tip Liberal, KS 67905-0351  City/state/Tip Liberal, KS 67905-0351  Purchaser: Pahhandle Eastern Pipeline Co. (Transporter)  Phone (316) 624-6253  Phone (316) 624-6253  Phone (316) 624-6253  Phone (316) 624-6253  Contractor: Name: Gabbort-Jones, Inc.  License: SAA2  License: Jan John Corporation  Na Besignate type of Coopletion  X No. Well Sec. 3 Twp. 325 age. 38	WELL COMPLETION FORM	County STEVENS
Name: Anadarko Fetroleum Corporation Address P.O. Box 351  City/State/Ip Liberal, KS 67905-0351.  City/State/Ip Liberal, KS 67905-0351.  Purchaser: Fanhandle Eastern Pipeline Co. (Transporter) M. L. Pease Phone (316) 624-6253  Contractor: Mane: Gabbert-Jones, Inc.  License: 5842  Wellsite Geologist: NA  Designate Type of Completion Y. New Well Re-Entry Workover Ory Other (Core, Water Supply, etc.)  Joil Sub Temp. Address Ory Other (Core, Water Supply, etc.)  Well Info as follows:  COMP. EAVAILOR (1985)  Feet depth to Sub	ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SW NE NE Sec. 3 Twp. 32S Rge. 38 X West
Name: Anadarko Fetroleum Corporation Address P.O. Box 351  City/State/Ip Liberal, KS 67905-0351.  City/State/Ip Liberal, KS 67905-0351.  Purchaser: Fanhandle Eastern Pipeline Co. (Transporter) M. L. Pease Phone (316) 624-6253  Contractor: Mane: Gabbert-Jones, Inc.  License: 5842  Wellsite Geologist: NA  Designate Type of Completion Y. New Well Re-Entry Workover Ory Other (Core, Water Supply, etc.)  Joil Sub Temp. Address Ory Other (Core, Water Supply, etc.)  Well Info as follows:  COMP. EAVAILOR (1985)  Feet depth to Sub	Operator: License # 4549	4030 Ft. North from Southeast Corner of Section
City/State/Tip   Liberal, KS 67905-0351   Lease Name   Lease Name   Hugoton   Hugoto	Name: Anadarko Petroleum Corporation	1250
City/State/Zip Liberal, KS 67965-0351  Purchaser: Panhandle Eastern Pipeline Co. (Chrasporter) M. L Pease Phone (316) 624-6253  Phone (316) 624-6253  Contractor: Name: Gabbert-Jones, Inc.  License: 5842  Mellisite Geologist: NA  Designate Type of Completion X New Well Re-Entry Workover Dry Other (Core, Vater Supply, etc.)  Oil SAO Temp. ARGANE COMP. Dry Other (Core, Vater Supply, etc.)  FORMULI Info as follows: Operator: Well Name: Old Total Depth  Drilling Hethod: X Multiple stage Cementing Collar Used? Yes X No  Defiling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar Used? Yes X No  Drilling Hethod: X Multiple Stage Cementing Collar U	P.O. Box 351	
CityState/Zip Elberal, KS 6/905-0351  Purchaser: Panhandle Eastern Pipeline Co. (Transporter)  Operator Contact Persons:  Phone (316) 624-6253  Contractor: Name: Gabbert-Jones, Inc.  License: 5842  Wellisite Geologist:  NA  Designate Type of Completion  X New Well Re-Entry Workover Persons:  Oit Sub Temp. ASTATE COMPONITY CO		Lease Name
Purchaser: Panhandle Eastern Pipeline Co.  (Transporter)  (Phone (316) 624-6253  Contractor: Name: Gabbert-Jones, Inc.  License: 5842  Wellsite Geologist: Na  Designate Type of Completion  Oil Sk0 Temp, Add Corp.  Operator: Water Supply, etc.)  If CAMO: old well info as follows:  Operator:  Well Name:  Comp. Date  Oil Total Depth  Oil Total Depth  Operator:  Well Name:  Comp. Date  Oil Old Total Depth  Air Rotary  Comp. Date  Drilling Method:  X Mad Rotary  Air Rotary  Completion Date  Date Reached To Completion Date  Feet  Autiple Stage Cementing Collar Used?  If yes, show depth set  If Accompletion, cement circulated from  If yes, show depth set  If Upoliting, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-107 and will be held confidential for a period of 15 at TATARDS, Submit Ex-11 form with all plugged wells. Submit Ex-11 form with all plugged wells. Submit Ex-11 form with all the reportance of a well requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compliced with and the statements herein are complete and correct to the best of my knowledge.  Signature  Date Completion Date  All Rodary Mass Submit Ex-11 form with all temporarily abandoned wells. Any recoepletion, workower or conversion of a well requires filling of Mo20-2 within 120 days for commercement date of such work.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compliced with and the statements herein are complete and correct to the best of my knowledge.  Signature  Beverly Williams  Title Engineering Technician  Date Mass Public Mass Supples Supp	Cinyona (7: Liberal, KS 67905-0351	Field Name Hugoton
Contractor: Mane: Gabbert-Jones, Inc.  License: SA42  Wellsite Geologist: NA  Designate Type of Completion  A New Welt Re-Entry Workover PCEINED  Oil SNO Temp. AMSTATE CONTROLLUM  Oprition Butter State  Operator: Well Name:  Comp. Date  One Date  Old Total Depth  Drilling Method:  Type. Show depth set  If yes, show depth set  If yes, show depth set  If yes, show depth set  If Alternate II completion, cement circulated from State Individual State One of this form will be held confidential for a period of a part of the Amount of the public of the spud date of any well. State St	· <del>-</del>	Producing FormationChase
Phone (316) 624-6253  Contractor: Name: Gabbert-Jones, Inc.  License: 5842  Wellsite Geologist: NA  Designate Type of Completion  X New Well Re-Entry Workover  Designate Type of Completion  X New Well Re-Entry Workover  Ory Other (Core, Water Supply, etc.)  If OAMO: old well info as follows: CONCENTRATE CONCENTRATE Of Corporator: Well Name:  Corp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes X No Drilling Method: X Mul Rotary Air Rotary Cable  9-9-89 9-12-89 11-25-89  Spud Date Date Reached TD Completion Date If Alternate II completion, cement circulated from Sec rules and Sumitted with the form. Sec rules and filed with the Kansas Corporation Commission, 200 Colorado Depthy Building, Wichitz, Kansas 6720, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Sec rule 82-3-107 and 11 plugged wells. Submit CP-11 form with all the plugged wells. Submit CP-11 form with all the plugged wells. Submit CP-11 form with a	(Transporter)	Elevation: Ground 3174 KB NA
Contractor: Name: Gabbert—Jones, Inc.  License: 5842  License: 5842  Wellsite Geologist: NA  Designate Type of Completion  X New Well Re-Entry Workover P-CFIMED  Sas Inj Delayed Comp.  O'I SND Temp. Abd.  Temp. Abd.  Tomp. Abd.  Converted Comp. Inc.  O'I SND Temp. Abd.  Converted Comp. Inc.  O'I SND Temp. Abd.  Tomp. Abd. Tomp. Abd. Tomp. A		Total Depth 2874 PBTD 2864
License: 5842  Wellsite Geologist: NA  Wellsite Geologist: NA  Designate Type of Completion  X New Well Refetry Workover PECFIVED  Oil Suo Temp. ABGATE CORNORATION CONTROL CO		
License:   5842   Mallisite Geologist:   NA   Mallisite Geologist:	Contractor: Name: Gabbert-Jones, Inc.	
Designate Type of Completion  X New Well Re-Entry Workover  Oil SUD Temp. ABM Delayed Comp.  Ony Other (Core, Water Supply, etc.)  If CMAD: old well info as follows:  Operator:  Well Name:  Comp. Date  Ond Total Depth  Multiple Stage Cementing Collar Used?  Yes X No  Drilling Method:  X Mud Rotary Air Rotary  Spud Date  Date Reached TD Completion Date  If Alternate II completion, cement circulated from sax cmt.  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months. One copy of all writing and submitted with the form.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature Bevertly Williams  Ochemy Public  All Natary Public All Natary Public Ochemy Names  Ochemy Chemy Names Names  Ochemy Chemy Names Names  All Names Names Names Names  All Names Names Names Names  Subscribed All Names Names		]
Designate Type of Completion  X New Welt Re-Entry Workover  Comp. Stab Temp. ABSTATE CORNER TO COMPT.  Comp. Date Dry Other (Core, Vater Supply, etc.)  If CAMO: old well info as follows:  Operator:  Well Name:  Comp. Date Old Total Depth Multiple Stage Cementing Collar Used?  Yes X No  Drilling Method:  X Mud Rotary Air Rotary Cable  1f yes, show depth set  If Alternate II completion, cement circulated from  Spud Date Date Reached TD Completion Date  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Darby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 323-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-14 form with all plugged wells. Submit CP-15 form with all plugged	Wellsite Geologist:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Oil Storm Abd.  Temp. Abd.  Temp. Abd.  Temp. Abd.  Delayed Comp.  Delayed Comp.  Delayed Comp.  Other (Core, Water Supply, etc.)  If OMAO: old well info as follows:  Operator:  Well Name:  Comp. Date  Old Total Depth  Amount of Surface Pipe Set and Cemented at 620 Feet  Comp. Date  Old Total Depth  Multiple Stage Cementing Collar Used?  Yes X No  Drilling Method:  Yes X No  Drilling Method:  Yes X No  If Alternate II completion, cement circulated from 52-9-89 Spud Date  Date Reached TD Completion Date  If Alternate II completion, cement circulated from 52-3-106 spply. Information on side two of this form will be held confidentially in excess of 12 months if requested in wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-41 form with all plugged wells. Submit CP-41 form with all plugged wells. Submit CP-41 form will all plugged wells. Submit CP-41 form with all plugged wells. Submit CP-41 form with all plugged wells. Submit CP-41 form will be temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature August Markey  Date Commission Expires  CHERYL STEERS	Designate Type of Completion	
If CMAND: old well info as follows:  Operator:  Well Name:  Well Name:  One Date Old Total Depth Hultiple Stage Cementing Collar Used?  Amount of Surface Pipe Set and Cemented at 620 feet  Multiple Stage Cementing Collar Used?  Yes X No  Drilling Method:  X Mud Rotary Air Rotary Cable  Spud Date Date Reached TD Completion Date  If Alternate II completion, cement circulated from sx cmt.  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTIAN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filling of ACO-2 within 120 days from commencement date of such work.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compliced with and the statements herein are complete and correct to the best of my knowledge.  Signature August Must August Must August Manager Michael Submit CP-4 wireline Log Received Drillers Timelog Received Complete Submit CP-4 wireline Log Received Complete Complet	NEW WELL RE-ENTRY WOFKOVER F	1980 1980 1980
Operator:  Well Name:  Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? Yes X No Drilling Method:  X Mud Rotary Air Rotary Cable  9-9-89 9-12-89 11-25-89 If Alternate 11 completion, cement circulated from feet depth to w/ sx cmt.  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kensas Corporation Commission, 200 Colorado Depth Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACKED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all requires filing of ACO-2 within 120 days from commencement date of such work.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature Auch Acol Submit CP-1 Williams  Title. Engineering Technician  Date 1-33-90  Subscribed and sworn to before me this 23-0 day of Acol Subscribed and sworn to before me this 23-0 day of Acol Subscribed and sworn to before me this 23-0 day of Acol Subscribed and sworn to before me this 23-0 day of Acol Subscribed and sworn to before me this 23-0 day of Acol Subscribed and sworn to before me this 23-0 day of Acol Subscribed and sworn to before me this 23-0 day of Acol Subscribed and sworn to before me this 23-0 day of Acol Subscribed and sworn to before me this 23-0 day of Acol Subscribed and sworn to before me this 23-0 day of Acol Subscribed and sworn to before me this 23-0 day of Acol Subscribed and sworn to before me this 23-0 day of Acol Subscribed and sworn to before me this 23-0 day of Acol Subscribed and sworn to before me this 23	Oit Swb Temp. Abd. Gas Inj Delayed Comp.	1320
Amount of Surface Pipe Set and Cemented at 620 Feet  Comp. DateOld Total Depth Hultiple Stage Cementing Collar Used? Yes X No  Drilling Method: Air Rotary Cable If yes, show depth set Feet		
Amount of Surface Pipe Set and Cemented at 620 Feet  Comp. DateOld Total Depth Hultiple Stage Cementing Collar Used? Yes X No  Drilling Method: Air Rotary Cable If yes, show depth set Feet	Operator:	Vichita, Kansas
Drilling Method:	Well Name:	Amount of Surface Pipe Set and Cemented at <u>620</u> Feet
Spud Date	Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used?Yes X No
Spud Date   Date Reached TD   Completion Date   feet depth to		If yes, show depth set Feet
Spud Date  Date Reached TD  Completion Date  feet depth to  W/  INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-107, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  Beverly J. Williams  Title Engineering Technician  Date 1-33-90  Subscribed and sworn to before me this 23rd day of CHERYL STEERS  Distribution  WEC SMO/Rep NGPA  Plug Other  (Specify)  Date Commission Expires  CHERYL STEERS	<del></del>	If Alternate II completion, cement circulated from
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature April Williams  Beverly J. Williams  Title Engineering Technician  Date 1-33-90  Subscribed and sworn to before me this 23rdday of April 19 0	9-9-89 9-12-89 11-25-89 Spud Date Reached TD Completion Date	feet depth to w/ sx cmt.
Signature Cureful. Williams  Beverly J. Williams  Title Engineering Technician  Subscribed and sworn to before me this 23rdday of Cureful.  Notary Public Cheryl Steers  A CHERYL STEERS  Notary Public Signature Cureful Steers of Mireline Log Received Complete States of Kaneas  K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received  Distribution  KGS Plug Other  (Specify)	INSTRUCTIONS: This form shall be completed in triplicate a Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 all temporarily abandoned wells. Any recompletion, workover or
Beverly J. Williams Title Engineering Technician  Date 1-33-90  Subscribed and sworn to before me this 23rd day of purcount  Notary Public Other State of Kaneas  Date 1-33-90  F Letter of Confidentiality Attached C Wireline Log Received  C Drillers Timelog Received  Distribution  KGS Plug Other  (Specify)  A Notary Public State of Kaneas	All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Notary Public	Beverly J. Williams Title Engineering Technician Date /	F Letter of Confidentiality Attached  Wireline Log Received  C Drillers Timelog Received
Date Commission Expires CHERYL STEERS (Specify)  A CHERYL STEERS  Notary Public - State of Kaneas	0  0  0  0	Distribution  V KCC SWD/RepNGPA
	Date Commission Expires CHERYL STEE	(Specify)

Form ACO-1 (7-89)

O.A.

## DS

## DOWELL SCHLUMBERGER INCORPORATED

FILE COPY

INVOICE

**REMIT TO:** 

P 0 BOX 201556 HOUSTON TX 77216 INVOICE DATE

INVOICE NUMBER

0312

917111 APX CORPORATION

ITEH CODE

P O BOX 351 LIBERAL

KS 67905

DESCRIPTION

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977

PAGE

63-12-1957

AMOUNT

TYPE SERVICE

UNIT PRICE

CEMENTING

UON

CEMENT SURFACE C

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
120.5300TH 5 1/4	KS	STEVENS	ULYSSES KS	FDS	
LOCATION / PLAN	T ADDRESS	kanalari wa kata wa ka	DATE OF SERVICE ORDER	CUSTOMER OR AU	THORIZED REPRESENTATIVE
Seul Belds Design	A Port		09/10/89	PAUL GATI	.IN

048209090 048209001 049102000 049100000 059697000 040015000 045008000 067005100 044003025 059200002 056704085	O-1500' CASING CEMENTER ADD'L PER FT BELOW 300' TRANSPORTATION CHNT TON MILE SERVICE CHG CEMENT MATL LAND PACR TREAT ANALYSIS RECORDER D909, CEMENT CLASS H D35, LITEPOZ 3 EXTENDER S1, CALCIUM CHLORIDE D29, CELLOPHAKE FLAKES MILEAGE, ALL OTHER EQUIPMENT FLUG CEMG 8-5/8° TOP AL CORE DISCOUNT - MATERIAL DISCOUNT - SERVICE	8HR FT MI CFT JOB CFT CFT LBS LBS MI EA	1 320 210 392 1 319 56 823 94 28	433.0000 .4100 .8900 1.0800 110.0000 6.8500 2.3000 1.3500 2.4000 140.0000	433.00 131.20 168.00 423.36 110.00 2,185.15 128.80 263.36 126.90 67.20 140.60 763.68- 357.84-
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ηι	STATE THE UK	We Collinger		2,080.54	88.42
	•			AMOUNT DUE	3,143.87

1367-2041 Vt 9-19

RECEIVED STATE CORPORATION

j 158**)** 

CONSERVATION DIVISION Wichita, Kansas

WITH QUESTIONS CALL 316-356-1272 FEDERAL TAX ID ♦ 38-239-7173

TERMS - NET 39 DAYS DUE ON OR BEFORE OCT 10, 1989

THANK YOU. WE APPRECIATE YOUR BUSINESS.

2004 2.0.6

KOTZKHOL L X

LEOMARD B 3H SEC. 3-32S-38W STEVENS COUNTY, KS

Commenced:

9-9-89

Completed:

9-12-89

Operator:

ANADARKO PETROLEUM CORP.

R-6

Dep	th	Formation	Remarks		
From	То				
0	440	Clay-Sand-Redbed	Ran 15jts of 24# 8 5/8" cs		
440	1050	Sand-Shale	set @ 620' w/225`sks 25/75		
1050	1268	Redbed-Shale .	Posmix - 2%CC - 150sks		
1268	1430	Glorietta Sand	Common -3%CC - 1/4#CF		
1430	2750	Shale	PD @ 10:30 PM 9-10-89		
2750	2860	Lime-Shale			
2860	2874	Lime			
	2874				
			Ran 67jts of 14# 5 1/2" csg set @ 2869' w/205 sks class C - 20%DCD - 40sks class C - 10%DCD PD @ 10:00PM 9-12-89 RR @ 11:00PM 9-12-89		

RECEIVED
STATE COGROSTIC COMMISSION

- J (SS)

CONSERVATION DIVISION Wichita, Kansas

State of Kansas

County of Sedgwick

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

Gabbert-JONES, INC.

James S. Sutton, II -- President

Subscribed & sworn to before me this 15th day of Sept 1989

Lola Lenore Costa

My Commission expires Nov. 21,1992

LOLA LENORE COSTA
NOTARY PUBLIC
STATE OF KANSAS,
My Appt. Exp. 11/21/92