

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-129-20,828-0000
County...MORTON
E/2 SE...NE Sec.20...Twp.32S...Rge.43... East
X West

Operator: License # 6378
Name ..Hawkins Oil & Gas, Inc.
Address 400 S. Boston Suite 800
City/State/Zip ...Tulsa, OK 74103

3300 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser...Derby Refining Co.
Box 1030
Wichita, KS 67201

Lease Name..SCOTT "A" Well #..2-20..

Operator Contact Person Butch Smith
Phone 918-585-3121

Field Name..Reyer

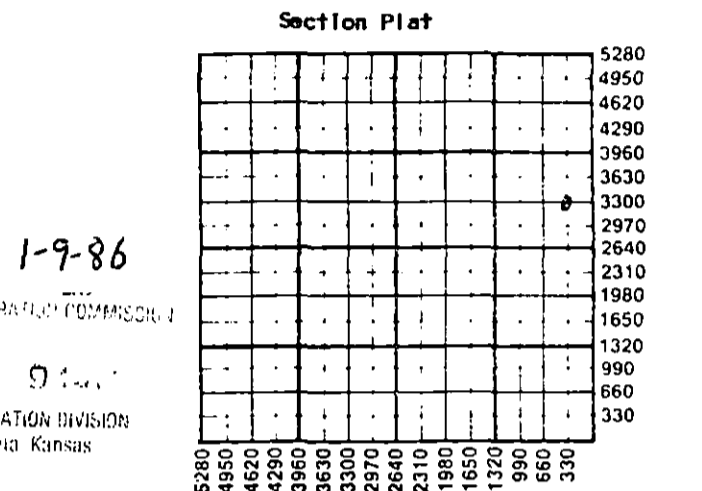
Producing Formation..U. Morrow sd

Elevation: Ground...3610 KB. 3619

Contractor: License # 6033
Name ..Murfin Drilling Company

Wellsite Geologist...Don L. Huber
Phone...316-624-8222

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover
X Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp
___ Dry ___ Other (Core, Water Supply etc.)



WATER SUPPLY INFORMATION
Disposition of Produced Water: X Disposal
Docket # Coastal Oil & Gas Repressuring
SWD Dreyer "A" SE SE Sec.17-32S-43W

If ONWO: old well info as follows:
Operator ...N/A
Well Name
Comp. DateOld Total Depth.....

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #...T-86-222....
X Groundwater 4060 Ft North from Southeast Corner
(Well) 1270 Ft West from Southeast Corner of
Sec 21 Twp 32S Rge 43 East X West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

11/9/86... 11/19/86... 12/10/86...
Spud Date Date Reached TD Completion Date
4866
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1620 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Butch Smith*
Title.....Production Manager..... Date 1/8/86.....

Subscribed and sworn to before me this 6 day of Feb 1986
Notary Public *[Signature]*
Date Commission Expires...1/6/1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec. 30, Twp. 32, Rge. 43

Operator Name Hawkins Oil & Gas, Inc. Lease Name SCOTT "A" Well # 2-20

Sec. 20 Twp. 32S Rge. 43 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Copy of core analysis report
 11/16/86 enclosed

Formation Description
 Log Sample

Name	Top	Bottom
Neva	2521	2714
Wabaumser	2714	2928
Topeka	2928	3291
Heebner	3291	3310
Toronto	3310	3978
Marmaton	3978	4603
Morrow	4603	4754
U. Morrow	4754	4866
TD	4866	

RELEASED

MAR 22 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1620'	Lite	550	2% CC
Production	7 7/8"	4 1/2"	10.5#&11.6#	4863'	CL "H" DSLWIII	150 250	3% CC 10% D-44
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4755-4769			Acidize with 2000 gals. 7 1/2% MSR-150		4755-4769	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
12/10/86							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
N/A		40 Bbls	N/A MCF	30 Bbls	N/A	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

4755-4769

Dually Completed Commingled