Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4549	API No. 15 - 189-22440
Name: ANADARKO PETR. CORP.	County: STEVENS
	AP W/2 _ E/2 _ E/2 _ NW Sec. 3 Twp. 32 S. R. 38
City/State/Zip: AMARILLO, TEXAS 791 RECEIVED	1320 feet from S /(N) (circle one) Line of Section
Purchaser: NCRA	2250 feet from E / (circle one) Line of Section
Operator Contact Person: JOHN VIGIL JUN 2 6 2003	Footages Calculated from Nearest Outside Section Corner:
Phone: (806_) 457-4600 KCC WICHITA	(circle one) NE SE NW SW
Contractor: Name: MURFIN DRILLING CO., INC.	Lease Name: LEONARD "B" Well #: 4
License: 30606	Field Name: WILDCAAT
Wellsite Geologist: MIKE DODGE	Producing Formation: ST. LOUIS
Designate Type of Completion: JUN 2 4 2003	Elevation: Ground: 3184 Kelly Bushing:
V New Well Re-Entry Workover	Total Denth: 6275 Plug Back Total Denth: 6218
OII SWD SIOW TempONFIDENTIA	Amount of Surface Pipe Set and Cemented at 1774 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	Alternate II completion, cement circulated from
Operator: AUG 0.2 2	feet depth tosx cmt.
	100 Mile 104 7 22 22
Original Comp. Date: Original Total Depth:	Prilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhir:/SWD	ວ ເລັ້ນ Chloride content 1100 ppm Fluid volume 700 bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
4-30-2003 5-8-2003 5-17-2003	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp. S. R East West
1,000,1,000,1,000	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with a Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-14 geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: S. Mans Han my	KCC Office Use ONLY
Title: Eagr. Teah III Date: 6-24-03	Letter of Confidentiality Attached
Subscribed and sworn to before me this 24 day of	If Denied, Yes Date:
1/2003 .	Wireline Log Received
Notery Pul	PEARSON Geologist Report Received
Notary Public: Wy Cor	nmicsion Expires UIC Distribution uary 26, 200∮
Date Commission Expires:	,,,

			Sic	de Two				•	t	
Operator Name: AN	ADARKO PETR	. CORP.	Leas	e Name: [⊥]	LEONARD "B	3"	_ Well #: _4_		•••	
NSTRUCTIONS: She ested, time tool open emperature, fluid rec	and closed; flowing covery, and flow rate:	East West and base of formations p and shut-in pressures, if gas to surface test, a inal geological well site	Count enetrated. whether s along with	by: STE Detail all hut-in pre	VENS Cores Report essure reached s	all final copies o	f drill stems to	res, bottom hol	e	
Orill Stem Tests Taker		Yes No			og Formatio	on (Top), Depth a	nd Datum	Samp	le	
amples Sent to Geo	•	r Yes □No		Nam	ė		Тор	Datum	n	
Cores Taken	g.ou, 04,	☐Yes ☑No		СНА	SE		2475		709	
ectric Log Run		✓ Yes □ No		cou	NCIL GROVE	E	2813		371	
(Submit Copy)				B/HE	EBNER		4035		-851	
st All E. Logs Run:					MATON		4808		1624	
_	DT MI CONIO				ROW		5486		2302	
JBL, DIL, CNL-L	DT, ML, SONIC.			1	GENEVIEVE		6006	-2822		
				SIL	LOUIS		6110	-2	926	
			RECORD	V Ne						
Purpose of String	Size Hole	Report all strings set-o	We	ight	Setting	Type of	# Sacks	Type and Pe		
SURFACE	12-1/4"	Set (In O.D.) 8-5/8"	 	. / Ft. 1.8	Depth 1774	P+MC/P+	Used 425/125	3%CC, .1%FWCA FC/2%CC, 1/4PPS	, 1/2 PPS	
PRODUCTION	7-7/8"	5-1/2"	15	i.5	6283	50/50 POZ	25/185	10% SALT, 6% H/ 322, 1/4PPS FC/S		
_					-			T -		
	_	ADDITIONAL	CEMENTI	ING / SQL	JEEZE RECORD					
Purpose: Perforate	Depth Top Bottom	Type of Cement	Cement #Sacks Used Type and Percent Additive							
Protect Casing Plug Back TD Plug Off Zone										
Shata Bas Faat	PERFORATION	ON RECORD - Bridge Plug	s Set/Type	,		ture, Shot, Cement				
Shots Per Foot	Specify I	Footage of Each Interval Per	forated		(Am	nount and Kind of Ma	terial Used)		epth	
6	6139-46.				ACID: 4500 GAI	L 15% HCL.		6139		
TUBING RECORD	Size 2 7/8"	Set At 6030	Packer	At	Liner Run	Yes No				
· ·	Production, SWD or E	nhr. Producing Meti		Flowing	g Dumpin	ng Gas Lit	t 🔲 Oti	her (Explain)		
Estimated Production Per 24 Hours	Oil 325	Bbls. Gas 650	Mcf	Wate	er Bl	bls. C	Sas-Oil Ratio	Gra	avity	
Disposition of Gas	METHOD OF C				Production Inter-	val				
Vented V Sold (If vented, St	Used on Lease umit ACO-18.)	Open Hole		rf. 🔲 [Dually Comp.	Commingled _		 6139-46.		
		_ 3 (3500				_ _				

HALLIBURTO		OD CLIMA	- A A	DV		<u> </u>	SALES ORDER NO	MBER 4852	ПС	KETDATE	05/01/03	
HALLIBURTO	J(NWA/COUNTRY	AIY	;			BDA /STATE	4032	COL	UNTY		<u> </u>
Central Operations		Mid Contitner H.E.S EMPLOYEE NAME		<u> </u>			MC/Ks PSL DEPARTMEN	· 7	7 5	TEVENS	(
MCLI 0110 / 198516		JASON CLEM	ENS				Cement CUSTOMER REP	PHONE	丌	ווטוו	MAL	
LIBERAL '		ANADARKO P	ETR	OLE	JM (CORPORA	STEVE B	ARTEL			<u>806-679-3</u>	3792
\$10,092.38	.14 i lVI	101 Oil										
WELL LOCATION HUGOTON		DEPARTMENT ZI			K	CC	7521	ER	Cen	nent Surfa	ice Casing	ı <u>i</u> →
LEONARD	Well No. B-4	SEC/TWP/RNG 3 - 32S - 38W		0 8	IN 2	2 4 2003	HES FACILITY (CL		L SITE)			
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	0-020-0011		HR		Z 7 20063.	LIDEIGIE		RS			HRS
Clemens, A 198516	4.0			Ch	VI-II	DENTIAL			\bot			
Cochran, M 217398 De La Torro, A 259520	4.0			''	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ 				+			
Hartless, C 280598	4,0					-REGE	IVED-					
HES, UNIT #S/(R/TMILES) 421269	100			R/TMIL	<u> </u>	IIIM 2	6 2003	R/TM	LES	· · ·		R/TMILES
10251403	100				上						-	
54225/10011277 54029/10011276	55 55				+	KCC W	ICHIT A	-	_			
Form. Name	Type:									·		
Form. Thickness Packer Type	rom Set At	To	Da		alled 5	Out /1/2003	On Location 5/1/20			tarted 71/2003		mpleted 1/2003
Bottom Hole Temp.	Pressu	ıre	-	- 1								
Retainer Depth Tools and A	Total Ccessories	S	(Tin	ie [93	au	1330 Well [)ata(550	17	
Type and Size Float Collar	Qty HE	Make	Cal	ina		New/Used N	Weight 24.0	Size Gra 8 5/8	ide	From 0	To 1,786	Max. Allow
Float Shoe	Inc.	.5	Lin	sing er		1 1	24.0	0 5/6	+	-	1,700	-
Centralizers Top Plug	4		Lin	er oing								
HEAD	+			l Pipe		 		<u> </u>	-			
Limit clemp Weld-A	1			en Ho foratio				12 1/4				Shots/Ft.
Guide Shoe	1 -	·	Per	foration	ns				土			-
BTM PLUG Materia	ils			forations		cation	Operating	Hours		Descript	ion of Job	. ,
Mud Type	Density Density	Lb/Gal Lb/Gal		Date 5/1		Hours 4.0	Date 5/1	Hours 2.0			Surface Ca	sing
Prop. TypeSize		Lb		<u> </u>	丰	7.0						
Prop. Type Size Acid Type Gal.		-Lb	\vdash		╁				-			
Acid Type Gal. Surfactant Gal.		% In			μ.							
NE Agent Gal.		In			土							
Fluid Loss		-In In	-		╁╌				-			
			Tot	ما .	1.	4.0	Total	2.0				
Blocking AgentGair	Lb Lb Gal/Lb Qtv.	_In		<u>aı</u>								
Perfpac Balls	Qty.		Ord	dered			Hydraulie Avail.	C Horsepo	wer	_] Use	d	
Other Other		-		ating	-		_Average Disp.		BPM.			
Other							Cemen	Left in P	ipe			
Other			Fee	et 4	<u> </u>		Reason			SHO	E JOINT	
				Cem	ent][Data	·· <u>·</u>					
Stage Sacks Cement 1 425 MIDCON C	Bulk/Sks	3% CC - 1/2# FLO		litives	WC/	Α				W/Rq.		Lbs/Gal 11.40
2 125 PREM PLUS	,	2% CC - 1/4# FLO								6.30	1.34	14.80
3 4							-			+		
								·	-			
Circulating	Displa	cement		Sumr	_Pr	eflush:	BBI	5.0	0	Type:		ESH
Breakdown Lost Returns-Y	MAXIN	/IUM eturns-N				oad & Bkdn: ccess /Return	Gal - BBI			Pad:Bbi Calc.Dis		
Cmt Rtm#Bbl	Actual	TOC			Ca	alc. TOC:				Actual D	Disp.	111
Average Shut In: Instant	Frac. (5 Min.	Gradient 15 M	in		_Се	ement Slurry		253		Disp:Bb	<u> </u>	········
Frac Ring #1	IFE	ac Ring # 2				tal Volume		369.		ac Ring #	4	
THE INFORMATION ST			REC	r		1-1-2-1-1119	-		<u> 1c.</u>	av mily f	7	
CUSTOMER REPRESE												
<u> </u>							SIGNATURE					

									TICKET #		TICKET DATE		1	
HALL	.iBU	R	rc			LOG	CONF	IDENTI/	2424852	2	05/01/03	ı		
REGION Central O	erations	S _		Mid (Contil	tnent/US	A		MC/Ks COUNTY STEVENS					
MBU ID / EMPL #	1.40054			H.E.S EMI				<u> </u>	PSL DEPARTMENT	-		-		
MCLI 0110 LOCATION	1 19851	<u> </u>		COMPANY	,	<u>.EMENS</u>			Cement CUSTOMER REP / PHO				-	
LIBERAL TICKET AMOUNT				ANAI WELL TYP	DARK	O PETR	OLEUN	1 CORPO	STEVE BAR	RTEL	-	806-679-3	792	
\$10,092.38	<u> </u>			DEPARTM		01 C)il		JOB PURPOSE CODE					
HUGOTON	<u> </u>			ZI					HES FACILITY (CLOSE	eme	nt Surface	Casing		
LEONARD)	We	II No. B-4	SEC / TWI 3 - 32	S - 38	w			LIBERAL, K	ST TO V	VEUL :			
HES EMP NAME/EMP # (E			HRS	IES EMP NAME/EM	P ≢ (EXPOSL	JRE HOURS)	HRS HES EMP	NAME/EMP (EXPOSU	RE HOURS)	HRS	HES EMP NAME/EMP #	(EXPOSURE HOURS)	HRS	
Clemens, A	198516		•					_			<u> </u>			
Cochran, M	217398		ቧ											
De La Torro	, A 2595	20	4											
Hartless, C	280598		·											
Chart	Time	Rat	e	Volume	Rate	Press	s.(PSI)		Job	Des	cription / R	temarks		
No.		(BPM)		(BBL)(GAL)	N2	CSG.	Тbg	ļ				f: 17°27c		
	1230					<u> </u>	ļ	+	ON LOCATION			<u> </u>	$C \sqcup$	
	1245		_			ļ	 		SAFETY MEE	TING		0 6 8 7 A 5 8 A	Gran	
	1300	-				 	ļ	SPOT EQ	UIPMENT			<u> JUN 2 4</u>	2003	
	1430				· · · - ·	 	<u> </u>	START F.	<u> </u>		-	CONFIDE	ALTIA	
	1540		一			 	 		ON BOTTOM /	CIR W		POME	M HA I	
			\neg			-	<u> </u>						-	
	1554					1500		PRESSU	RE TEST					
	1555	4.0		5.0		200		START S	PACER					
	1600	6.0)	223.0		200	<u> </u>		EAD 425 SKS @					
	1635	6.0		30.0		200	ļ		AIL 125 SKS @	14.8	<u> </u>			
	1640	6.0	2	253.0		225	[END CEN	• • • • • • • • • • • • • • • • • • • •					
	1640		_+	444.5		 -	<u> </u>	DROP PL						
	1641	7.0	-	111.0		100	<u> </u>	CAUGHT	ISPLACEMENT					
	1647 1658	6.0 2.0	$\overline{}$	25.0 101.0		325		SLOW RA					-	
	1705	2.0	-	110.0		950		LAND PL				-		
	1705	<u></u>	\dashv	110.0		000	 	END JOB						
			╅			 		1						
								CIRCULA	TED 45 BBLS	TO PI	T /			
			J			450		PRESSU	RE BEFORE LA	NDIN	IG PLUG	·		
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								THANKS	JASON & CRE	W.				
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HALLIBURTON J	OB SUMM	iAR)	1		38365	TICKET DATE	5/09/03	
Central Operations	MC/Ks		STEVENS	STEVENS				
MCLi0101 106322	Danny McLane			PSL DEPARTMENT Cement		SICIV	ΔT	
LIBERAL ON THE LITTER	ANADARKO PE		EUM CORPORA	STEVE I	PHONE UT	* O 8	06-679-	3792
\$7,061.32	WELL TYPE 01 Oil		KCC	APIUWI #				<u> </u>
N/Hugoton,Ks	DEPARTMENT			SAP SOME NUME 7523	DER C	ement Produ	ction Cas	sing 🔻
LEASE NAME Well No.	Cement SEC/TWP/RNG			HES FACILITY (C	LOSEST TO WELL S			
LEONARD B-4 HES EMP NAME / EMP Ø / (EXPOSURE HOURS) HRS	3 - 32S - 38W			Liberal				
Mclane, D 106322 7.0		-5	"ONFIDENTI/	\ L	HRS_	ī ·		HRS
Tate, N 105953 8.0	RECEIVI	ساـ						
Berumen, E 267804 7.0		กกร						
H.E.S. UNIT#S/(R/TMILES) R/TMILES	JUN 2 6 2	R/T	WILES		R/T MILES			R/T MILES
420995 80 10251401 80	KCC MIC	HÀV			-			
10010748 10011278 20							-	
Form, NameType:		<u> </u>	<u> </u>					
Form. Thickness From	To		Called Out	On Locati		o Started	Job Co	mpleted
Packer Type Set At Bottom Hole Temp. Pressu		Date	5/9/2003	5/9/2	,	5/9/2003	5/9	9/2003
Retainer Depth Total D	Depth	Time	0800	1100 Well		1645	18	00
Type and Size Qty	Make		New/Used	Weight	Size Grade			Max. Allow
Float Collar SS 5 1/2 1 H		Casing Liner	New	15.5#_	5 1/2"	0	6,283.2	
Centralizers 5 1/2 11	0	Liner						
Top Plug 5 1/2 1 HEAD 5 1/2 1		Tubing Drill Pip	<u> </u>	_	 			_
Limit clamp 5 1/2 1		Open F	lole		7 7/8"			Shots/Ft.
Weld-A 1 Guide Shoe	С	Perfora Perfora			+	-		
BTM PLUG Materials	0	Perfora		Operating	Uaires	Deceription		
Mud Type Density	Lb/Gal	Date	Hours	Operatino Date	Hours	Description Cement P.		
Disp. FluidDensity Prop. Type Size	Lb/Gal	5/9	7.0	5/9	1.0			
Prop. Type Size Acid Type Gal.	Lb %							
Acid Type Gal.	%			_				
Surfactant Gal. NE Agent Gal.	In				<u> </u>			
Fluid Loss Gal/Lb Gelling Agent Gal/Lb	In In		_					
Fric. Red Gal/Lb	in	L		T-A-1	1 40			
Breaker Gal/Lb Gal/Lb Gal/Lb	In	Total	7.0	Total	1.0	<u></u>		
Perfpac BallsQty.		Ordered		Hydrauli Avail.	c Horsepow	er Used		
Other				Average	Rates in BF	M		
OtherOther		Treating	L	Disp. Cemer	t Left in Pipe	Overall e		
Other		Feet	45.02	Reason		SHOE	JOINT	
		Cei	ment Data					- Marija gala sa
Stage Sacks Cement Bulk/Sks 1 25 50/50 POZ H Bulk	10% SALT6% HA	Additives	<u>-</u>	_		W/Rq. 40.45	Yield 6.07	Lbs/Gal 10.00
2 135 50/50 POZ H Bulk	10% SALT6% HA	LAD-322	- 1/4# FLOCELE			5.58	1.26	14.40
3 25 50/50 POZ H Bulk	10% SALT6% HA	LAD-322	- 1/4# FLOCELE			5.58	1.26	14.40
Circulating Displace	cement	Sun	nmar y Preflush:	881	5.00	Type:	fresh	water
Breakdown MAXIN			Load & Bkdn: Excess /Return	Gal - BBI		Pad:Bbl - Calc.Disp	Gal	148.4
Cmt Rtrn#BblActual	TOC		Calc. TOC:			Actual Dis	3p.	148.5
Average Frac. C Shut in: Instant 5 Min.	Gradient 15 Min		Treatment Cement Slurry	Gal - BBI BBI	27,30	Disp:Bbl 5.5 Rat &	Mouse Ho	le
	ic Ring # Z		Total Volume [Frac Ring	BBI	#VALUE	Frac Ring #		** <u>\$</u>
THE INFORMATION STATED H		ECT				<u>ir iau riily # i</u>		7,1
CUSTOMER REPRESENTATIVE						_		
				SIGNATURE				

HALL	IBU	RT			LOG	JUNF	DENTIA	2438365	05/09/03			
REGION Central O	neration		1,1,1	/country	itnent/US	:Δ		MC/Ks	STEVENS_			
MBU ID / EMPL #			H.E.	EMPLOYEE	NAME			PSL DEPARTMENT				
MCL10101 OCATION		106322 Danny McLane						Cement Customer REP / PHONE				
LIBERAL			_ A!	IADARI	KO PETR	OLEUI	M CORPO	STEVE BARTE	L 806-679-3792			
7,061.32			WEL	LTYPE	01 0	liC		API/UWI #				
VELL LOCATION			I -	RTMENT				JOB PURPOSE CODE	at Deadwating Coning			
V/Hugoto		Well No	. SEC	TWP/RNG				HES FACILITY (CLOSEST TO	nt Production Casing			
EONARD		<u>B</u> -		325 - 38				Liberal Ks				
			HES EMP NA	ME/EMP # (EXPOS	URE HOURS)	HRSTHESEMP	NAME/EMP # (EXPOSU	RE-HOURS) HI	RS HES EMP NAMEJEMP # (EXPOSURE HOURS) HI			
Mclane, D			┼			┝╬╼	⇒					
Tate, N 105		- 6	—			 			 =			
Berumen, I	267804	<u> 7</u>	—			₩.	⇒——		_			
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Chart	Time	Rate	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ne Rate	Proce	• /Del\		lah D	posintion / Domesta			
No.	I	more				s.(PSI)	-	100 Di	escription / Remarks			
NO.	0800	(BPM)	(BBL)(GA	.) N2	CSG.	Tbg	Called for	rich				
	0900	 -	 	+	 	 		trip safety meeting				
	1100	 -	+	- -	† 	-			ssment, Rig laving down drill			
	1.150		 		 		collars.		onena ragiaying down am			
	1200			1	†	 		ck on location. Holo	safety meeting with driver			
	1205						Drill collars out of hole. Hold safety meeting. Riq up					
					†		casing cr					
<u> </u>	1215			1	1 -		Set up pump truck					
	1240						Start running 5 1/2 casing and float equipment					
	1330						Break circulation					
	1345						Start runr	ning casing				
	1537					<u></u>	Casing or	bottom and hook	up plug container			
	1340	<u> </u>			<u> </u>		Start circ	ulating with rig pun	1p			
	1350		<u> </u>		<u> </u>	<u> </u>		returns and rig dow	n casing crew			
	1355		<u> </u>		 			ob safety meeting				
	1609	2.0	5.5		 	0		nd mouse hole				
	1635	<u> </u>	 		┼	 		circulating hole with	h rig pump			
	1639	 	 		 -	├──	 -	o Halliburton edure for 5 1/2 long	atrina			
	1641	 	 		0/3850	 		test lines	string			
	1644	3.0	5.0		0/70	 	+	h water ahead				
	1646	5.5	27.0		70/130	_		enger cement @ 10	D #/aal			
	1651	5.5	30.0		1	 		ent @ 14.4 #/gal	<u> </u>			
	1654		T					mixing cement				
	1657					L		n and wash pumps	and lines			
	1700						Release to	op plug				
	1701	7.0	148.	5	0/90		Start disp	lacement with Clay	fix II and Clasta-XP			
	1719				90/160		Displacen	nent caught cemen	t			
	1721				450/220		Slow dow					
	1726				460/1100	<u> </u>		ed and pressure up				
	1727		<u> </u>		1100/0			ressure and floats	heid			
	1728	 	↓_ _		0/2000	<u> </u>		up casing	_			
	1730		├─-		2000/0	 	Release p					
	<u> </u>	<u> </u>	Ļ		 	 	 		or calling Halliburton			
		1	1		Ī	I	1	Danr	ny and Crew			

PYPA 040305

6-24-04

ANADARKO PETROLEUM CORPORATION

PHONE 806-457-4600 • 701 S. TAYLOR ST. • SUITE 400 • AMARILLO, TEXAS 79101



JUN 2 6 2003

June 24, 2003

CONFIDENTIAL

KCC WICHITA

Selease AUG 0 2 2004

Kansas Corporation Commission Conservation Division Wichita State Office Building 130 South Market, RM 2078 Wichita, Kansas 67202

Attn: Sharon Ahtone

KCC JUN 2 4 2003

CONFIDENTIAL

Re:

Leonard "B" No. 4 **Section 3-32S-38W** Stevens County, Kansas

Dear Ms. Ahtone:

Attached in triplicate is the Affidavit of Completion (ACO-1 Well History), a set of well logs and cementing tickets for the above referenced well.

It is requested that this information remain confidential for a period of one year.

If you have any questions, please advise.

Very truly yours,

L. Marc Harvey

Engineering Technician III

LMH

Enclosures

cc:

AWF

Wi Owners

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