

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30026  
Name Dantex Oil & Gas, Inc.  
Address 4321 N. Central Expwy.  
Dallas, TX 75205  
City/State/Zip

Purchaser N.A. (Dry Hole - P&A)

Operator Contact Person Cecil D. Gritz  
Phone 214/528-8227

Contractor: License # 5842  
Name Gabbert-Jones, Inc.

Wellsite Geologist Alan Downing  
Phone 316/598-2122

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWN: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3/30/89 4/10/89 4/12/89  
Spud Date Date Reached TD Completion Date  
6600' -0-  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1820 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from 1820 feet depth to sfc w/ 815 SX cmt  
Cement Company Name Dowell  
Invoice # 03-12-1570

API NO. 15-189-21,301-0000  
County Stevens  
NE NW Sec. 24 Twp. 32S Rge. 36 East  
West

4620 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

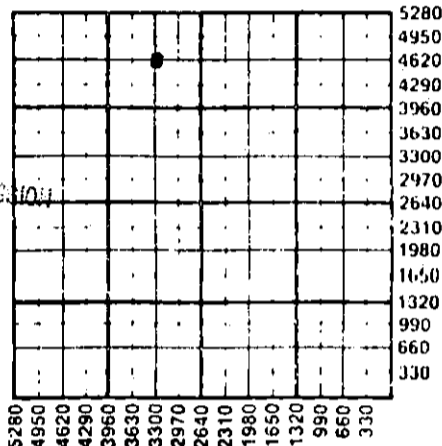
Lease Name Lightfire Well # 1-24

Field Name Unnamed

Producing Formation Dry Hole - P & A

Elevation: Ground 3041 KB 3053

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T89-088

Groundwater 4950 Ft North from Southeast Corner  
(Well) 2970 Ft West from Southeast Corner of  
Sec 24 Twp 32S Rge 36 East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 19 1989  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title V.P. Operations Date 6/14/89

Subscribed and sworn to before me this 14th day of June 1989.  
Notary Public Sandra Ricks

Date Commission Expires 12/3/91

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)  
6-19-89 X

SIDE TWO

Operator Name Dantex Oil & Gas, Inc. Lease Name Lightfire Well # 1-24

Sec. 24 Twp. 32S Rge. 36  East  West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	4126	4163
Toronto	4163	4268
Lansing	4268	4559
Kansas City	4559	4972
Marmaton	4972	5198
Cherokee	5198	5652
Morrow	5652	6064
Chester	6064	6212
St. Gen.	6212	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	26"	16"	65	42'	RediMix	3 1/2 yds	Regular
Surface	12 1/2"	8-5/8"	24	1820'	Lite Cl-C	615 200	2% CC + 1/8" same
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

#D130

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....