

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser TA'D

Operator Contact Person J. L. Douglass
Phone (303) 298-2047

Contractor: License # 9137
Name UNIT DRILLING & EXPL. CO.

Wellsite Geologist D.P. DuBois
Phone (303) 298-3742

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name NA
Comp. Date Old Total Depth

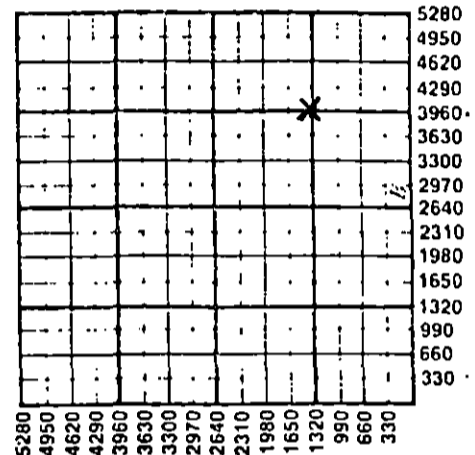
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-12-87 11-19-87 11-20-87
Spud Date Date Reached TD Completion Date
6350' 6350'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1000 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name NA
Invoice # AIR I

API No. 15-189-21120-0000
County STEVENS
C NE 24 Twp 32S Rge 36 East
3960 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name JONES #1 H UNIT Well # 2
Field Name UNNAMED
Producing Formation LOWER MORROW
Elevation: Ground 3039' KB 3055'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # NA Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-87-486

Groundwater 4065 Ft North from Southeast Corner
(Well) 4785 Ft West from Southeast Corner of
Sec 19 Twp 32S Rge 35 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] L. Douglass
Title Regulatory Compliance Manager Date 4/20/88

Subscribed and sworn to before me this 20th day of April 1988
Notary Public [Signature] George
Date Commission Expires 1/3/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
Plug Other
(Specify)
APR 25 1988
4-25-88
Form ACO-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas

Section 24 Twp 32 Rge 36

Operator Name MOBIL OIL CORP. Lease Name JONES #1 H. UNIT Well # 1.2

Sec. 24 Twp. 32 S Rge. 36 East West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
CHASE	2642	
COUNCIL GROVE	2957	
ADMIRE	3357	
SHAWNEE	3755	
HEEBNER	4132	
LANSING	4232	
KANSAS CITY	4507	
MARMATON	4973	
CHEROKEE	5200	
MORROW	5663	
L. MORROW	5930	
CHESTER	6010	
STE. GENEVIEVE	6254	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	1800'	C LITE CLASS C	584	65:35:6 C:POZ:GEL
PRODUCTION	7-7/8"	5-1/2"	14#	3240'	CLASS H	500	3% CACL; 2% CACL; 2% CACL

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
TA'd	TA'd	TA'd	

TUBING RECORD Size Set At Packer at Liner Run Yes No
 TA'd

Date of First Production TA'd Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
TA'd			TA'd		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

